

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32138
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2787

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Thistle Unit 33 State
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	8. Well No. 1
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	9. Pool name or Wildcat Wildcat (Delaware)
4. Well Location Unit Letter C : 790 Feet From The North Line and 1780 Feet From The West Line Section 33 Township 23S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3670' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/6/93: Depth 5174'. RU and ran 121 jts 8-5/8" 32# K-55 casing and set at 5174'. Cemented w/ 1850 sx Cl "C" lite (35/65/6) + 9 pps salt + 1/4 pps Celloflakes. Tail w/ 500 sx Cl "C" + 2% CaCl₂.

9/7/93: Finish cementing. Plug down at 12:45 a.m. MST. Circ'd 250 sx to pit. WOC. Cut off and ND stack. Weld on 8-5/8" braden head. NU BOP stack. Pressure test BOP, manifold, and all valves to 3000#. Hydril to 1500#, ok. Repair rig. PU BHA and TIH w/ bit.

9/8/93: Test casing to 1500 psi, ok. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE Sept. 9, 1993
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 13 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1993

LIBRARY