

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32138
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2787

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Thistle Unit 33 State
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	8. Well No. 1
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	9. Pool name or Wildcat Wildcat (Delaware)
4. Well Location Unit Letter <u>C</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1780</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>23S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3670' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/24/93: Spud 17-1/2" hole at 9:30 p.m. CST. Drlg.

8/25/93: Depth 586'. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 586'. Cemented w/ 350 sx "C" containing 4% gel and 2% A-7. Tail w/ 300 sx "C" + 2% A-7. Circ'd 150 sx to pit. WOC. Cut off and weld on head.

8/26/93: WOC. Nipple up Hydril and rotating head. PU BHA and TIH. Tested Hydril and casing to 600 psi, held ok. WOC total of 24 hours. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry McCullough

TITLE Sr. Production Clerk

DATE

8/27/93

TYPE OR PRINT NAME

Terry McCullough

TELEPHONE NO.

687-3551

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT I SUPERVISOR

TITLE

DATE

AUG 31 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 30 1993

**JOHN ROBERTS
OFFICE**