District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

Submit to Appropriate District Office

E06 Resources, inc.       7377         P. 0. Box 2257       1411 Number         1411 Number       171512         30-0       253275         1       Triste Draw: Belaware Unit: 4000         1300       123275         11.       Triste Draw: Belaware Unit: 4000         1300       2317         1300       2317         11.       Triste Draw: Belaware Unit: 4000         1300       2315         131.       2317         131	I.			RALL	OWABLE	EAN	D AU	THORI.	ZATIO	<u>on to tr</u>					
P. O. Box 2257       * Networks         Midland, Texas, 19702       * True Loke         * An Sumbar       * True Loke         360       25-2276       * Triste Drex; Delawere Umit: Like Societ Law         * More marking       * True Loke       50 yeags         * True Loke       50 yeags       * Statum in Tring Cole         * Toron the       50 yeags       * Statum in True Cole         * Toron the       Statum in True Cole       * Statum in True Cole         * Toron the       Statum in True Cole       * Statum in True Cole         * Toron the       Statum in True Cole       * Statum in True Cole         * Toron the       Toron the       Statum in True Cole       * Statum in True Cole         * Toron the       Toron the       Statum in True Cole       * Cole Statum in True Cole       * Cole Statum in True Cole         * Toron the       Toron the       Toron the       Toron the       Toron the       Toron the         * Toron the       Toron the <td>500 D</td> <td colspan="7"></td> <td colspan="4"></td> <td colspan="3"><sup>2</sup> OGRID Number</td>	500 D												<sup>2</sup> OGRID Number		
Hidland, Texas, 19702       7       Cit, 21, 2000       * Postforma         30.0       25, 22,76       Triste Drex; Delaware (Mrtt 2005)       * Postforma         30.0       25, 22,76       Triste Drex; Delaware (Mrtt 2005)       9, 90,000         11.       Surface Location       * North Name       9, 90,000         11.       Surface Location       10, 10, 10, 10, 10, 10, 10, 10, 10, 10,															
4. Att Number       7 Pool Nore       1 Pool Code         3.0.0       25-327.6       Triste Draw; Delaware Unit: Units       59945         1 Properson       9 Well Number       1 Properson       59945         1 "Source Location       1 Units       1 Properson       1 Well Number         1 "Source Location       1 Properson       230       233       1 Pool         1 "Source Location       1 Properson       230       233       1 Pool       230         1 and Cass Transporters       1 Properson       2 Properson <t< td=""><td></td><td></td><td colspan="4">- A</td><td colspan="3">-</td></t<>			- A				-								
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* Property Name         * Well Number           11         * Starface Location         1           11.         * Starface Location         NorthStort Line         Peerform for the EastWest line         County           12.         * Bottom Hole Location         Los Jan         Peerform for the EastWest line         County           13.         13.         Cas.         * Gas Cramedia Medica Could         * Gas Commercial Medica Could         * Gas Commercial Medica         * Cas.	30-0 25-32176 Triste						raw; D	elaware	U <del>nit</del> -	1 500A5					
II.       * Surface Location         Up of form       Soutes       Teambox       Range       1 at the       Feet from the       Nucleikoush Line       Feet from the       East Weat Inc       County         II.       or form       Soutes       Teambox       Soutes       Teambox       East       Lea         III.       or form       Soutes       Teambox       Teambox       Teambox       Teambox       East       Lea         III.       Other too       Soutes       If for comention       Nucleikoush Line       Teambox       Teambox       If for comention       Nucleikoush Line       Teambox       If county         III.       Other too       Soutes       If for comention       Nucleikoush Line       Teambox       If county	<sup>7</sup> Prope	rty Code	547	· · · · · · · · · · · · · · · · · · ·											
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J         30         23S         32E         1980         South         2310         East         Lea           "Bottom Hole Location         "Section         Number         Range         Lot Min         Feet fram the         Number         Township         County           "1 Jac Code         "Producing Method Codes         * Cast Connection Dote         "S C-129 Entrative Date         "S C-12				Range	Lot Idn	Feet fr	om the	North/So	uth Line	Feet from the	East/W	Jact line			
<sup>11</sup> Bottom Hole Location       UL or Karne.     Section     Township     Range     Loc Ian     Feat from the     North/Soult Line     Feat from the     EastWest the     County       11 Is Code     If Producing Method Code     If Gas Connection Date     11 C-129 Fendets Date     12 C-129 Effective Dat					Elot. Iun								•		
Lt. of for for       Section       Towarding       Range       Lot Mon       Section       Towarding       Range       Lot Mon         11 Is Cup       14 Gas Councilion Date       15 C-129 Permit Number       15 C-129 Effective Date       15 C	"E							1		2310	<u> </u>	<u>151  </u>	Lea		
III. Oil and Gas Transporters       Introduction       Conservation         10 Transport       and Address       20 POD       21 Oxid       22 POD UISTR Leading         007440       EOTT Energy Corp. L.P.       2809010       0       Tanks are located at this location.         009171       GPM Corporation       280901       0       Tanks are located at this location.         009171       GPM Corporation       280901       6       Heter is located at this location.         009171       GPM Corporation       280901       6       Heter is located at this location.         009171       GPM Corporation       280901       6       Heter is located at this location.         10       Produced Water       29 POD UISTR Location and Description       20 DIK.MC         29 Pod UISTR Location and Description       20 DIK.MC       20 DIK.MC         29 Stud Date       29 Red y Date       29 TD       29 Performions       20 DIK.MC         29 Stud Date       29 Red y Date       29 TD       29 Performions       20 DIK.MC         29 Het Size       29 Caming & Tabing Size       29 Depth Sci       29 Stacks Commit         29 Het Size       29 Caming & Tabing Size       29 Depth Sci       29 Stacks Commit         29 Het Size       29 Caming & Tabing Size <t< td=""><td></td><td></td><td></td><td></td><td>Lot. Idn</td><td>Feet fr</td><td colspan="2">t from the North</td><td>uth Line</td><td>Feet from the</td><td colspan="2">East/West lin</td><td>County</td></t<>					Lot. Idn	Feet fr	t from the North		uth Line	Feet from the	East/West lin		County		
<sup>34</sup> Transporter <sup>34</sup> POD <sup>24</sup> POD <sup>24</sup> OG <sup>22</sup> POD ULSTR Location and Description         007440       EOTT Energy Corp. L. P. P. O. Box 4666       2809010       0       Tanks are located at this location.         009171       GPM Corporation       3300 N. *A* Street. Bidg. 7       2809011       6       Heter is located at this location.         100171       GPM Corporation       2809012       0       Feed at this location.       Heter is located at this location.         100171       GPM Corporation       2809011       6       Heter is located at this location.         100171       GPM Corporation       2809012       6       Heter is located at this location.         110181       Texas 79705-5424       10       10       10       10         110181       Texas 79705-5424       10       10       10       10       10         110181       Texas 79705-5424       10<	<sup>12</sup> Lse Code	<sup>13</sup> Producin	g Method Code	<sup>14</sup> Gas C	onnection Date	15	<sup>15</sup> C-129 Permit Numb		. 3	<sup>5</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date			
<sup>34</sup> Transporter <sup>34</sup> POD <sup>24</sup> POD <sup>24</sup> OG <sup>22</sup> POD ULSTR Location and Description         007440       EOTT Energy Corp. L. P. P. O. Box 4666       2809010       0       Tanks are located at this location.         009171       GPM Corporation       3300 N. *A* Street. Bidg. 7       2809011       6       Heter is located at this location.         100171       GPM Corporation       2809012       0       Feed at this location.       Heter is located at this location.         100171       GPM Corporation       2809011       6       Heter is located at this location.         100171       GPM Corporation       2809012       6       Heter is located at this location.         110181       Texas 79705-5424       10       10       10       10         110181       Texas 79705-5424       10       10       10       10       10         110181       Texas 79705-5424       10<	III Oil and Gas Transporters														
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<sup>31</sup> Hole Size <sup>32</sup> Casing & Tubing Size <sup>31</sup> Depth Set <sup>34</sup> Sacks Cement <sup>31</sup> Hole Size <sup>32</sup> Casing & Tubing Size <sup>31</sup> Depth Set <sup>34</sup> Sacks Cement       VI. Well Test Data		npletio		Date	27 T	 	28 0070			29 D. C					
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35 Date New Oil       36 Gas Delivery Date       37 Test Date       38 Test Length       39 Tbg. Pressure       40 Csg. Pressure         41 Choke Size       42 Oil       43 Water       44 Gas       45 AOF       46 Test Method         47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the set of my knowledge and belief.       OIL CONSERVATION DIVISION         Approved by:       Approved by:       Approved by:       Approved by:         Title:       Mike Francis       Title:       Approval Date:         Agent for EOG Resources, Inc.       Phone:       915-686-3714       Approval Date:         48 If this is a change of operator fill in the OGRID number and name of the previous operator       OGRID #26485, Burlington Resources 0il & Gas Co.       2/2 8/00		<u> </u>						. <u> </u>		· · · · · · · · · · · · · · · · · · ·	<u></u>				
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complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Mike Trancis       Approved by:         Printed name:       Title:       Approval Date:         Agent for EOG Resources, Inc.       Approval Date:         Date:       Phone:       915-686-3714         48 If this is a change of operator fill in the OGRID number and name of the previous operator       OGRID #26485, Burlington Resources 0il & Gas Co.       2/28/00												r est ivictilu(t			
Approved by:       Approved by:         Signature:       Mike Trancis         Printed name:       Title:         Mike Francis       Approval Date:         Agent for EOG Resources, Inc.       Approval Date:         Date:       3-34-00         Phone:       915-686-3714         48 If this is a change of operator fill in the OGRID number and name of the previous operator       OGRID #26485, Burlington Resources 0il & Gas Co.         Mike Gallegos, Landman       2/2.8/00	<sup>47</sup> I hereby certify th	at the rules	of the Oil Con	servation Div	ision have been	1		011		SEDVATU					
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Date:       3-24-00       Phone:       915-686-3714         48 If this is a change of operator fill in the OGRID number and name of the previous operator       OGRID #26485, Burlington Resources 0il & Gas Co.       2/28/08         Rick Gallegos, Landman	Title:					A	pproval Da	ate:							
<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator OGRID #26485, Burlington Resources 0il & Gas Co. Rick Gallegos, Landman 2/28/08	Date:									<u> </u>			1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		
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Rick Gallegos, Landman	- <i>n</i> ·	0 -	1						on Reso	urces Oil #	Gas Co	). –	10		
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