

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. D. 1004-0135
P.O. Box 1980
Lease Serial No. NM 88241
FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES OIL AND GAS COMPANY

3a. Address

P. O. Box 51810, Midland, TX 79710-1810

3b. Phone No. (include area code)

915/688-9012

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2310' FEL, Sec. 30, T23S, R32E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Little Jack 30 Federal No. 1

9. API Well No.

30-025-32176

10. Field and Pool, or Exploratory Area

**West Triste Draw Delaware
South Sand Dunes Bone Spring**

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Added Delaware Perfs
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Acidized & Frac'd

13. Described Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes' horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/26/98: MIRU. TIH w/ 3/4" bit and scraper to 8750'.

3/27/98: Ran GR-CCL from 8700' - 8000'. Set CIBP at 8600'. Perf'd 2 spf from 8282' - 8286' (10 shots) and 8320' - 8337' (17 shots).

3/28/98: TIH w/ packer and tubing. Tested tubing to 7000#. Tested CIBP @ 8600' to 3300#.

3/30/98: Acidized perfs 8282' - 8337' w/ 1500 gals 15% Ferchek and 80 ball sealers. Swab tested well.

3/31/98: Swabbed well down.

4/1/98: Swabbed. Frac'd well with 29,000 gallons Delta Frac 25 & 75,200 lbs. 20/40 Ottawa sand.

4/2/98: Released packer. Pulled tubing.

4/3/98: TIH w/ 4 3/4" bit. Tagged at 8480'. Could not break circulation. Blew down. TOH with 2500' 2 7/8" tubing.

4/4/98: Tried to break circulation at 7200'. Could not.

4/6/98: TIH w/ 2 7/8" tubing. Tagged at 8480'. Cleaned out to 8600', top of CIBP.

4/7/98: Tagged CIBP @ 8600'. Drilled out.

4/8/98: Set 2 7/8" tubing at 8708'. Swab tested.

4/9/98: Swab tested. TIH with pump and rods. Dropped rods. Fished out rods and pump.

4/10/98: TIH with pump and rods. Returned to production.

Current producing intervals: Delaware: 7248' - 7310', 8282' - 8286', 8320' - 8337'. Bone Spring: 8637' - 8680'.

(ORIG. SGD.) DAVID R. GLASS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **Deborah Magness**

Title **Regulatory Assistant**

Signature

Deborah Magness

Date **April 21, 1998**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

Title

Date

APR 30 1998

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.