

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**BURLINGTON RESOURCES OIL AND GAS COMPANY**

3a. Address

P. O. Box 51810, Midland, TX 79710-1810

3b. Phone No. (include area code)

**915/688-9012**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FSL & 2310' FEL, Sec. 30, T23S, R32E**

5. Lease Serial No.

**NM 86927**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Little Jack 30 Federal No. 1**

9. API Well No.

**30-025-32176**

10. Field and Pool, or Exploratory Area

**West Triste Draw Delaware  
South Sand Dunes Bone Spring**

11. County or Parish, State

**Lea, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Add Delaware Perfs

13. Described Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil and Gas Company intends to add additional Delaware perfs as follows:

MIRU. Unseat rods and pump. Release TAC. TOH w/ BHA and tubing. PU bit, csg scraper, and tbq. TOH w/ bit and scraper. Set CIBP at ~8600'. Perf Delaware w/ 4" casing gun loaded w/ 2 spf from 8282' to 8286' (10 holes) and from 8320' to 8337' (36 holes). Swab. If necessary, acidize with 1500 gallons 15% Ferchek SC acid and 70 balls. Swab. If necessary, frac down 2 7/8" tubing with 29,000 gals Delta Frac 25 and 75,200 lbs 20/40 Ottawa sand. Drill out sand fill and CIBP at 8600'. Push CIBP below 8800'. Reverse circulate hole clean. Set Baker Retrieomatic packer and tubing at 8200'. Swab until samples clean up.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **Deborah Magness**

Title **Regulatory Assistant**

Signature

*Deborah Magness*

Date **March 17, 1998**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**(ORIG. SGD.) ALEXIS C. SWOBODA**

Title

**PETROLEUM ENGINEER**

Date

**MAR 17 1998**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

(Instructions on reverse)