LOHII (-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

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ırlington Reso		¹ Operat	or name and	Address	-1.	5	. /-,-	_				
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0. Box 51810										wnhole		
dland, TX 79		810			5	Pool Nan	ne.		<u> </u>	Willote		ol Code
4 API Nu	ımber										e.	2005
30-025-32176			South Sand Dunes Bone Springs 8 Property Name					ings				3805 1 Number
7 Property Code							Jack 30 Federal			No. 1		
1512					Little	Jack 30	Federa	1				<u> </u>
		Location		7 . 74-	Feet from	n the	North/Sou	th Line	Feet from the	East/W	est line	County
3	tion	Township	Range	Lot. Idn					2310	Ea	ct	Lea
	30	23\$	32E		19	80'	Sou	LII	2310	Lu	30	
		Hole Loca		T	Feet fro		North/Sou	th Line	Feet from the	East/W	est line	County
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250 0500		-	Gas v	Connection Da		127						
Federal		owing										
I. Oil and G	as II		rs sporter Nan	ne .		20 POD		21 O/G	22 PC	DD ULST	R Locatio	n
R Transporter OGRID		and	d Address					and Description				
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²³ POD		ter				***	STR Location					
23 POD 281076	9					***	ese es					
23 POD 281076 V. Well Con) opleti	on Data	Dody Date		24	POD UL	ese es				2 ²⁹ Po	erforations
23 POD 281076) opleti	on Data	Ready Date		24	POD UL	ese es		escription 28 PBTD	A 1	037	erforations
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