

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 30, T23S, R32E
1980' FSL & 2310' FEL

5. Lease Designation and Serial No.

NM 86927

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Little Jack 30 No. 1
Federal

9. API Well No.

30-025-32176

10. Field and Pool, or exploratory Area

West Triste Draw Delaware
Sth Sand Dune Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Downhole Commingling
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/12/96: MIRU. ND WH. NU BOP. Bail 50' sand off top of CIBP.
9/13/96: Unable to get below 8590'. W/O foam air unit.
9/14/96: TIH to 8590'. Drl cmt to 8600'. Drill CIBP.
9/15/96: TIH w/ 2 7/8" tbg and set at 8736'. End of MA @ 8736', perforated sub @ 8705', SN @ 8701', TAC @ 7191'.
Turn to production.

Delaware Perfs: 7248'-7310'
Bone Spring Perfs: 8637'-8680'

Allocation Factor according to DHC-1324
West Triste Draw 25% Oil and 40% Gas
Sth Sand Dune Bone Springs 75% Oil and 60% Gas

OCT 9 1996

OCT 3 12 41 PM '96
RECEIVED
CARL AREA

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Compliance Date 9/30/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side