Form 3160-4 (July 1992)

P.O. BOX 1980

FORM APPROVED

UN. ED STATES DEPARTMENT OF THE INTERIOR

instructions on

R (See other Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT												5. LEASE DESIGNATION AND SERIAL NO. NM 86927			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*												IA ,AAKI	LLOTTER	OR TRIBE NAME	
1a. TYPE OF WELL: WELL SAS DRY Cher												7. UNIT AGREEMENT NAME			
NEW WORK DEEP- PLUG DIFF. Other												4.001.5	ACE NA	AE MELL NO	
2. NAME OF OPERATOR												8. FARM OR LEASE NAME, WELL NO.  LITTLE JACK 30 FED. # 1			
MERIDIAN OIL INC.												9. API WELL NO.			
3. ADDRESS OF OPERATOR  P. O. POV. 51910. AND TV. 70710.												30-025-32176			
P.O. BOX 51610, MIDEANO, 1X 79710												10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* [ At surface J, 1980' FSL & 2310' FEL												West Triste Draw Delawa			
At top prod. interval reported below													., M., UP	R BLUCK AND SURVEY	
At total depth												30, T23S, R32E			
					14. F	ERMIT NO.		DATE IS	SSUED		12. COUNTY OR 13. STATE				
	<b>,</b>		141					3/9/94VEI			PARISH LEA			NM	
15. DATE SPUDDED 12/27/93	1	E T.D. RE			7/94	(Ready to pro	eady to prod.)		ELEVATIONS (DF, RKB, RT, G 3605' GR				19. EL	.EV. CASINGHEAD	
20. TOTAL DEPTH, MD 8	CIBP@86			00'		HOW MAI	P. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS O-TD		LS	CABLE TOOLS	
24. PRODUCING INTERVA 7248' - 731				- TOP, BOTT	OM, NAME	(MD AND TV	D)*				·		25.	. WAS DIRECTIONAL SURVEY MADE	
7248 - 731	IO. DEL	_AWAP	(E										,	NO	
26. TYPE ELECTRIC AN	D OTHER L	.OGS RUN											27. WA	S WELL CORED	
28. CASING RECORD (Report all strings set in well)															
13 3/8"	WEIGHT, LB./FT.			DEPTH SET (MD)			HOLE SIZE TOP OF CEMENT, C				NTING REC	CORD		AMOUNT PULLED	
8 5/8"	32#			602' 4502'			17 1/2" 12 1/4"		1975 SXS 'C'					CIRC.	
5 1/2"	17#			9755'			7 7/8"		1400 SXS 'C'					CIRC.	
	1.4					<del> </del>		<del>  '``</del>	1400 070 0			<del></del>		OINO.	
29.	LINE			RECOR	D				30. T		TUBING RECORD		RD		
SIZE	TOP (MD) BOTT		BOTTO	OM (MD) SACI		CEMENT*	SCREEN (N	AD)	) SIZE		DEPTH SET (MD)		)	PACKER SET (MD)	
		<del></del>			ļ				2.875	7	141'			7149'	
31. PERFORATION RECOR	O (Interva	l size e	od numb	er)	l		1 00 00	210 61	IOT FO	ACTUD	<u> </u>	45.1 <b>.</b>			
8637' - 8680				•							E, CEMENT SQUEEZE, ETC.  AMOUNT AND KIND OF MATERIAL USED				
CIBP SET AT 8600' DEPTH INTERVAL (MD) 7248'-7310'									<del> </del>	<del> </del>	W/2000 GLS 7.5% HCL, F W/2100				
											00 20/40 OTTAWA SAND & 20000				
		•					20/40	RESIN			ED SAND				
							<u> </u>								
33.* DATE OF FIRST PRODUCT	TION	PROO	UCTION'S	ETHOD (Flow	vion nas		DUCTION DUCTION	e of our	101			WELL	0717150	48	
3/18/94 / 7C/// pmp 2 1/2" x 2" x 24'											shut	t In)	(Producing or prod.		
DATE OF TEST 4/23	HOURS 1		-   '	9KE SIZE ( ) 12 54"		O'N. FOR PERIOD	OIL - BBL .	0	GAS - N		WAT	350		GAS - OIL RATIO 793:1	
FLOW. TUBING PRESS,	CASING F	RESSURE	S 24	HOUR RATE		L≃ 88L. ≺√ /	6	ias - McI	F.	WATE	R - BBL ,	1,	OIL GF	40.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented jetc.)											TEST V	WITNESS	ED BY	· · · · · · · · · · · · · · · · · · ·	
Sold			• • •	4		<u>/</u>									
35. LIST OF ATTACHMENT 3160-5,	_	4, &	C-10	2 . ^											
36. I hereby certify that	the foreg	ong and	attached	information	is compl						s		****	2/22/04	
SIGNED	1	<i>!</i>	ك		<u>&gt;-</u> 1	HTLE	roducti	on A	SSIST	int		DATE		3/23/94 	

RECEIVED

OFFICE

\$10 1.00m