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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 86927

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. LITTLE JACK
30 FEDERAL # 1

9. API Well No.
30-025-32176

10. Field and Pool, or Exploratory Area
UNDESIGNATED GRP 5 DELAW

11. County or Parish, State
LEA COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 30, T23S, R32E

J, 1980' FSL & 2310' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PLUG BACK FROM BONE
SPRING TO DELAWARE

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
PLUG BACK FROM SOUTH SAND DUNES BONE SPRING TO UNDESIGNATED GRP 5 DELAWARE

SET CIBP AT +\ -8600'.

PERF 2 JSPF FROM 7248' - 7310' (44 HOLES)

TREAT PERFS W/2000 GLS 7 1/2% HCL. DISPLACE ACID W/2% KCL WATER

POSSIBLY FRAC W/21100 GL 35# XL GEL, 74000 LBS 20/40 OTTAWA SAND, AND 20000 LBS 20/40 RESIN COATED SAND

TURN OVER TO PRODUCTION

REQUEST APPROVAL AS SOON AS POSSIBLE AS MERIDIAN WOULD LIKE TO START ON PROJECT.

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14. I hereby certify that the foregoing is true and correct

Signed

DONNA WILLIAMS

Title PRODUCTION ASSISTANT

Date 3/8/94

(This space for Federal or State office use)

Approved by

Signature of Supervisor

Title

PETROLEUM ENGINEER

Date

3/30/94

Conditions of approval, if any:

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