

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 86927	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS, NEW MEXICO 88240	
2. NAME OF OPERATOR MERIDIAN OIL INC.		8. FARM OR LEASE NAME, WELL NO. LITTLE JACK 30 FED. # 1	
3. ADDRESS OF OPERATOR P.O. BOX 51810, MIDLAND, TX 79710		9. API WELL NO. 30-025-32176	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface J, 1980' FSL & 2310' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT STH SAND DUNES BONE SPRIN	
14. PERMIT NO.		DATE ISSUED 8/6/93	
15. DATE SPUDDED 12/27/93		16. DATE T.D. REACHED 1/22/94	
17. DATE COMPL. (Ready to prod.) 2/1/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3605' GR	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH LEA	
20. TOTAL DEPTH, MD & TVD 9758'		13. STATE NM	
21. PLUG BACK T.D., MD & TVD 9718'		23. INTERVALS DRILLED BY O-TD	
22. IF MULTIPLE COMPL. HOW MANY*		ROTARY TOOLS O-TD	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8637' - 8680' (BONE SPRING)		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size, and number) 8637' - 8680' 2 JSPF, 66 HOLES		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented waiting on gas contract	
DATE OF FIRST PRODUCTION 2/3/94		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) flowing	
WELL STATUS (Producing or shut in) producing		35. LIST OF ATTACHMENTS 3160-5(s), logs, inclination report, C-104	
DATE OF TEST 2/16/94		HOURS TESTED 24	
CHOKE SIZE 24"		PROD'N. FOR TEST PERIOD 86	
OIL - BBL. 86		GAS - MCF. 225	
WATER - BBL. 0		GAS - OIL RATIO 40	
FLOW. TUBING PRESS. 140		CASING PRESSURE 540	
CALCULATED 24 HOUR RATE 86		OIL GRAVITY (API CORR.) 40	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNATURE J. Lara	
SIGNED J. Lara		TITLE Production Assistant	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
EDBEDS	0	1025	SAND, SHALE	RUSTLER	1025		
USTLER	1025	1245	ANHYDRITE	SALADO	1245		
ALADO	1245	4410	SALT, ANHYDRITE	CASTILLE	4410		
ASTILLE	4410	4650	ANHYDRITE	BELL CANYON	4650		
ELAWARE	4650	8550	SAND, LIMESTONE	CHERRY CANYON	5781		
ONE SPRING	8550	9758	LIMESTONE, SHALE, SAND	BRUSHY CANYON	6807		
				BONE SPRING	8550		