

Not Applicable

- (c.) Schematics showing dedustor equipment and rotating head.

Not Applicable

- (d.) Amounts, types, and characteristics of stand-by mud and associated circulating equipment.

Not Applicable

7. The anticipated testing, logging, and coring procedures to be used, including drill stem testing procedures, equipment, and safety measures.

- a. Drill Stem tests: None
- b. Coring: Sidewall cores
- c. Mud Logging: Two-man unit 4500' to TD - 9900'.
- d. Logs to be run: CNL-LDT/CAL/GR - TD-4500'.  
DIL/GR - TD - 4500'  
CNL/GR - 4500' - surface

8. The expected bottom-hole pressure and any anticipated abnormal pressures, temperatures or potential hazards that are expected to be encountered, such as lost circulation zones and hydrogen sulfide. The operator's plans for mitigating such hazards shall be discussed. Should the potential to encounter hydrogen sulfide exist, the mitigation procedures shall comply with the provisions of Onshore Oil and Gas Order No. 6.

No abnormal pressures are anticipated. Expected bottom hole pressure: 4000 psi. Bottom hole temp. should be 140° F. See attached H<sub>2</sub>S contingency plan.

9. Any other facets of the proposed operation which the operator wishes for BLM to consider in reviewing the application.

Anticipated start date is 8-1-93. Anticipated drilling time expected to be 23 days from surface to TD.