#### Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT L

# State of New Mexico Errorgy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT L	Oπ	CONSERVATI	ON DIVISION	WELL API NO.			
P.O. Box 1980, Hobbs, Ni		P.O. Box 208		30 025 32179			
DISTRICT IL			_	5. Indicate Type of Lease			
P.O. Box Drawer DD, Arte	sia, NM 88210	Santa Fe, New Mexic	20 67504-2000	,	STATE FEE		
DISTRICT III	·			6. State Oil / Gas Lease No			
1000 Rio Brazos Rd., Azte	ec, NM 87410						
		TO DRILL, DEEPEN, OR	PLUG BACK				
1a. Type of Work: DR		DEEPEN	PLUG BACK	7. Lease Name or Unit Agr			
b. Type of Well: OIL GAS	OTHER	SINGLE ZONE	MULTIPLE ZONE	Sims, HO "A" (See prop	osed program note)		
	OTHER			8. Well No.			
2. Name of Operator	TEYACO EXPLORAT	TION & PRODUCTION INC		1			
	TEXAGO EXI EGIVA	TOTAL TROPOGRAM		9. Pool Name or Wildcat			
3. Address of Operator	P.O. BOX 730, HOB	3S, NM 88240		Langlie Matt	ix, 7R, QN, GB		
4. Well Location					Lina		
Unit Letter	N : 990	Feet From TheS	Line and 1980	Feet From TheW	Line		
Section	34 Town	ship	Range37ENM	IPM	LEA COUNTY		
			11. Formation	11'	2. Rotary or C.T.		
	10. F	roposed Depth 3550	Langlie Mattix, 7R,	1	otary		
13. Elevations (Show whether	er DF, RT, GR, etc.)	14. Kind and Status Plug Bond	45 5 191 5 4		ox. Date Work will start		
GR=3320', KB=3340'		PROPOSED CASING	AND CEMENT PROGR	AM			
	OF OF OLDING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
SIZE OF HOLE	SIZE OF CASING			650 sx	CIRC, 84 sx		
12 1/4	8 5/8	24	1141		TOC 1500 TS		
7 7/8	5 1/2	15.5 -	5800	2245 sx	100 1500 15		
	<u></u>						

Change name to: Skelly Penrose "A" Unit Well # 71

Intent: Complete well in unitized Langlie Mattix 7 Rivers Queen Grayburg interval

- 1. Install BOP. (CIBP @ 3885').
- 2. Dump 35' cmt on CIBP (PBTD 3850').
- 3. Perforate Langlie Mattix 3553' 3575'.
- 4. Install Frac Tree.
- 4. Frac LM w/ 46K Gals XLG 2%KCI Fluid & 225K # 12/20 SD.
- 5. CO to 3850'.
- 6. Place on Rod Pump. Potential Test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. re is true and complete to the best of my knowledge and belief. I hereby certify that the information TITLE Engineering Assistant DATE 3/15/94 SIGNATURE 397-0426 Telephone No. Larry W. Johnson TYPE OR PRINT NAME ORIGINAL SIGNED BY JERRY SEXTON (This space for State Use) MAK 15 1994 DATE DISTRICT I SUPERVISOR TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DeSoto/Nichols 12-93 ver 1.0

#### DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 **DISTRICT IV** 

P.O. Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico

Energy, Minerals and Natural Resources Dept.

# **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	Pool Code	<sup>3</sup> Pool Name		
30 025 32179	37240	Langlie Mattix 7RQG		
Property Code 011082	<sup>5</sup> Property Name Skelly Penrose A Unit		<sup>6</sup> Well No. 71	
<sup>7</sup> OGRID Number		tor Name	<sup>9</sup> Elevation	
022351		DN & PRODUCTION INC	GR=3320', KB=3340'	

# <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot.idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	34	22S	37E		990	s	1980	w	LEA

### Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.idn	Feet From	The	North/South Line	Feet From The	East/West Line	County
1		Joint or Intili	14	Consolidatio	n Code	<sup>15</sup> Ord	ler No.	·		
40		Yes		υ						

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

