

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32179

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter N : 990 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 34 Township 22-SOUTH Range 37-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3320', KB-3340'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION - SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. HLS PERFERD SAN ANDRES ZONE W/ 2 JSPF: 3951-3953, 3956-3961, 3994-4007, 4043- 4046, 4060-4071, 4081-4084, 4095-4097, 78 HOLES.
2. DOWELL ACIDIZED WITH 3000 GAL, 15% NEFE. 01-21-94. SWABBED 5 BO, 137 BW, 27 BLW IN 10 HRS. 01-22-94.
3. OBTAINED VERBAL APPROVAL FROM BONNIE W/ NMOC-D-HOBBS TO TEMPORARY ABANDON. TIH W/ 2 7/8 TUBING, RODS AND PUMP.
4. SET CIBP @ 3920'. CAPPED CIBP W/ 35' OF CEMENT. NEW PBTD @ 3885'. CIRCULATED PACKER FLUID. TEST CASING TO 560 PSI ON 02-08-94. LAYED DOWN TUBING.
5. FROM DRILLING TO SI-TRO (TO BE RECONDITIONED OIL) 02-08-94.
6. EVALUATING RECOMPLETION TO UNITIZED INTERVAL IN LAGLIE MATTX.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 02-11-94
TYPE OR PRINT NAME C.P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-025-32179
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name H.O. SIMS 'A'		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DRIFTED ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____				
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		8. Well No. 1		
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat WILDCAT - SAN ANDRES		
4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>22-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County				
10. Date Spudded 10-19-93	11. Date T.D. Reached 10-28-93	12. Date Compl. (Ready to Prod.) 01-24-94	13. Elevations (DF & RKB, RT, GR, etc.) GR-3320', KB-3340'	14. Elev. Casinghead 3320'
15. Total Depth 5800'	16. Plug Back T.D. 3885'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 5800'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL-CAL, GR-CNL-LDT-CAL, GR-CCL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1141'	12 1/4	CL-C 650 SX, CIRC. 84 SX	
5 1/2	15.5#	5800'	7 7/8	CL-H 2245 SX, TOC BY TS @ 1500'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4119'	

26. Perforation record (interval, size, and number) 3951-4097; 2 JSPF, 78 HOLES. SAN ANDRES-CIBP @ 3920'. 5176-5242; 2 JSPF, 48 HOLES. PADDOCK-CIBP @ 5100'. 5505-5558; 2 JSPF, 46 HOLES. BLINBRY-CIBP @ 5410. ALL 3 CIBP'S CAPPED W/ 35' OF CEMENT.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3951' - 4097'	ACID: 3000 GAL, 15% NEFE
	5176' - 5242'	ACID: 3700 GAL, 15% NEFE
	5505' - 5558'	ACID: 500 GAL, 15% NEFE.

28. PRODUCTION FRAC: 49000 GAL XLG 2% KCL + 186000 # 16/30 SD.							
Date First Production 12-01-93		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / JCH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 02-11-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1162'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2861'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2968'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3702'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3855'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5444'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. PENROSE 3520'	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3855'	5800'	1945'	DOLOMITE