

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Denver DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32179
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name H.O. SIMS 'A'
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 1
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	9. Pool name or Wildcat WILDCAT - BLINEBRY
4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>22-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3320', KB-3340'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: COMPLETION - BLINEBRY & PADDOCK <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RECEIVED VERBAL APPROVAL TO PERFORM BRADENHEAD SQUEEZE JOB FROM MR. JERRY SEXTON/OCD ON 11-05-93.
2. ANNULAR SI PRESSURE @ 720 PSI. ESTABLISHED INJECTION RATE ON 8 5/8 X 5 1/2 ANNULUS OF 850 PSI @ 2 BPM. SQUEEZED CEMENT DOWN ANNULUS W/ 450 SACKS CLASS C W/ 2% CALC2 (14.8 PPG, 1.34 CF/S).
3. MIRU SERVICE UNIT CLEANED OUT TO PBTD @ 5684'. TESTED CASING TO 3000# FOR 30 MINUTES 11-19-93.
4. HLS RAN GR-CCL. PERFD W/ 2 JSPF: 5505-5508, 5511-5517, 5533-5536, 5539-5542, 5544-5548, 5554-5558. 48 HOLES.
5. DOWELL ACIDIZED WITH 500 GAL 15% NEFE. 11-20-93. DOWELL FRAC'D WITH 49000 GAL XLG 2% KCL & 186000# 16/30 SAND. 11-20-93. TH W/ 2 7/8 TUBING, RODS AND PUMP. PUMPED 4 BO, 107 BW, 98 MCF IN 24 HRS. 01-12-94.
6. PLUG BLINEBRY ZONE - HLS SET CIBP @ 5410'. CAPPED CIBP W/ 35' CEMENT. 01-13-94.
7. HLS PERFD PADDOCK ZONE W/ 2 JSPF: 5176-5180, 5192-5196, 5198-5208, 5236-5242. 48 HOLES.
8. DOWELL ACIDIZED WITH 1200 GAL, 15% NEFE. 01-15-94. DOWELL RE-ACIDIZED ZONE W/ 2500 GAL, 15% NEFE. 1-18-94. SWABBED 164 BW IN 10 HRS. 01-19-94.
9. PLUG PADDOCK ZONE - HLS SET CIBP @ 5100'. CAPPED CIBP W/ 35' CEMENT. 01-20-94.
10. VERSAL APPROVAL TO MOVE TO SAN ANDRES ZONE FROM MR. JERRY SEXTON/OCD 01-21-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / JSDH TITLE DRILLING OPERATIONS MANAGER DATE 01-24-94

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 27 1994

CONDITIONS OF APPROVAL, IF ANY:

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Form C-163  
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WELL API NO. 30-025-32179
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6. State Oil & Gas Lease No.
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8. Well No. 1
9. Pool name or Wildcat WILDCAT - BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
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2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>22-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County	
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PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: PRODUCTION CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 7 7/8 HOLE TO 5800'. TD @ 6:00 AM 10-28-93.
2. HLS RAN GR-DLL-MSFL-CSL-CAL FROM 5726' TO 3750', GR-CNL-LDT-CAL FROM 5713' TO SURFACE.
3. RAN 27 JOINTS OF 5 1/2", 15.5# LS-65, 20 JOINTS OF 15.5# J-55 AND 87 JOINTS OF 15.5# WC-50. LTC CASING SET @ 5800'.
4. DOWELL CEMENTED WITH 1585 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 660 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 6:30 PM 10-30-93. DID NOT CIRCULATE CEMENT.
5. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 1500'.
6. ND. RELEASE RIG @ 4:00 AM 10-31-93.
7. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / JSH TITLE DRILLING OPERATIONS MANAGER DATE 11-01-93  
TYPE OR PRINT NAME C.P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 04 1993

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OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>SPUD &amp; SURFACE CASING</u> <input checked="" type="checkbox"/>

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- HONDO RIG #5 SPUD 12 1/4 INCH HOLE @ 7:00 PM 10-19-93. DRILLED TO 1141'. TD @ 5:15 AM 10-20-93.
- RAN 27 JTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1141'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED WITH 450 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 12:15 PM 10-20-93. CIRCULATED 84 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 3:30 AM TO 4:00 AM 10-22-93.
- WOC TIME 39 1/4 HOURS FROM 12:15 PM 10-20-93 TO 3:30 AM 10-22-93.
- DRILLING 7 7/8 INCH HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 10-25-93  
TYPE OR PRINT NAME C.P. BASHAM TELEPHONE NO. 915-6884620

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DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ 001 27 1993

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