

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32180
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name H.O. SIMS 'A'	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		8. Well No. 2	
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat WILDCAT - BLINEBRY	
4. Well Location Unit Letter <u>I</u> : 1980 Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>33</u> Township <u>22-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County			
10. Date Spudded 10-31-93	11. Date T.D. Reached 11-11-93	12. Date Compl. (Ready to Prod.) 03-08-94	13. Elevations (DF& RKB, RT, GR, etc.) GR-3335', KB-3349'
14. Elev. Casinghead 3335'			
15. Total Depth 5800'	16. Plug Back T.D. 5465'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 5800'
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL-CAL, GR-SDL-CNL, GR-CCL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1196'	12 1/4	CL-C 650 SX, CIRC. 110 SX	
5 1/2	15.5#	5800'	7 7/8	CL-H 1360 SX, CIRC. 64 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
5554-5684; 2 JSPF, 58 HOLES. BLINEBRY-CIBP @ 5500'.
CAPPED CIBP W/ 35' OF CEMENT.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5554' - 5684'	ACID: 2000 GAL, 15% NEFE

28. PRODUCTION							
Date First Production 03-06-94	Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SHUT-IN						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 03-16-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1170'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2882'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3000'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3423'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3710'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4020'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	5122'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	5290'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5498'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. <u>PENROSE</u> 3537'	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5498'	5800'	302'	DOLOMITE				