

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32180

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 990 Feet From The EAST Line

Section 33 Township 22-SOUTH Range 37-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3335', KB-3349'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TESTED CASING TO 3000# FOR 30 MINUTES 03-02-94.
2. HLS RAN GR-CCL. PERFD WITH 2 JSPF: 5554-5557, 5567-5570, 5577-5583, 5587-5589, 5592-5597, 5626-5628, 5640-5642, 5650-5653, 5681-5684. 58 HOLES. MIRU SERVICE UNIT CLEANED OUT TO PBTD @ 5689'.
3. TIH W/ PACKER AND SET @ 5449'. DOWELL ACIDIZED W/ 2000 GAL 15% NEFE. 03-04-94. SWABBED 2 BO AND 6 BLW.
4. TOH W/ PACKER AND LAYED DOWN PACKER. OBTAINED VERBAL APPROVAL FROM MR. JERRY SEXTON W/ NMOC-D-HOBBS TO TEMPORARILY ABANDON ON 03-07-94.
5. SET CIBP @ 5500'. CAPPED CIBP W/ 35' OF CEMENT. NEW PBTD @ 5465'. TIH W/ 2 7/8 TUBING. CIRCULATED PACKER FLUID. TESTED CASING TO 500 PSI ON 03-08-94. LAYED DOWN TUBING.
6. FROM DRILLING TO SI-TRO (TO BE RECONDITIONED OIL) 03-08-94.
7. EVALUATING RECOMPLETION TO UNITIZED INTERVAL IN LANGLEIE MATTIX.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 03-16-94

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY JERRY SEXTON DATE MAR 1 1994

DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: