SIGNED

SUBMIT IN DUPLICA

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

	DEI AI	URFALI	OFIA	ND MAN	AGEME	NT RE		rever	se side	' l		TION AND SERIAL NO	
									- '		3125	TTEE OR TRIBE NAME	
WELL CO	MPLETIO	N OR	RECO	MPLET	ION F	REPORT	F, AN	DLD	Ģ*,	i		S. COMMISSIC	
1a. TYPE OF WEL		RIL	GAR WELL	X ,	ORY 🗆	Other	- 12	े प्रति	74	P7O:*BO9			
b. TYPE OF COM				_		BUREA		4 Hin 110				MEXICO 882	
NEW Well [X		EEP-	PLUG BACK	DUF	WR.		0856		MI.	8. FARM	OR LEA	SE NAME, WELL N	
2. NAME OF OPERAT	OR			· · · · · · · · · · · · · · · · · · ·								-29 #11	
Jack Huff										9. API WEL	LNO	32258/8	
3. ADDRESS AND TELEPHONE NO.									30-		23826		
P. O. Box										10. PIELD	ND POO	L, OR WILDCAT	
4. LOCATION OF WEI										Jal	mat-	Tansill Yates	
At surface 20 Le	a County,	New New N	1exico	OI SEC	tion 2	29, T-2	2-S,	R-36-1	Ε,	11. SEC., T. OR ARE		OR BLOCK AND SURVEY	
At top prod. int	erval reported	below 2310	דואים י	7- <i>E</i> ~	- tion 1)O m	2_0	D 26 1	E)				
At total depth	a County,	New I	1exico	or sec	CION 2	29, 1-2	4-5,	K-36-	c,	29-2	2S-36	δE	
2073' FNL	& 2310'	EWL 0:	t Sect	19 14. pr	RMIT NO.			ISSUED		12. COUNTY	OR	13. STATE	
29, T-22- New Mexic	29, T-22-S, R-36-E, L			У					-29-93		unty	New Mexico	
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DAT	E COMPL.	(Ready to	prod.)	18. ELE	VATIONE (I	F, RKB	RT, GR, ETC.)*		ELEV. CASINGHEAD	
11-12-93	11-16-9	3		12-14-	93	İ	351	26.5']	OKB	•		3510'	
20. TOTAL DEPTH, MD	1 TVD 21. P	LUG, BACK	T.D., MD &			TIPLE COME		23. INT		ROTARY TO	OLS	CABLE TOOLS	
3333 '		3329'			230,00 22.				->	x	1		
24. PRODUCING INTER	VAL(8), OF TH	8 COMPLE	TION-TO	P, BOTTOM,	NAME (N	ID AND TVD)*	•			2	SURVEY MADE	
3169' -	3306' -	Yates										NO	
26. TYPE ELECTRIC A											27. ₩	AS WELL CORED	
Compensated	Density	Neutr										NO	
29.	WEIGHT, LI)./FT.	DEPTH 81			ort all strip	iga set i		MENT (EMENTING RECOR	· D		
8 5/8",J-55	-	-	424		·	12 1/4"			. w/250 s		AMOUNT PULLED		
5 1/2",J-55	_ !		333			1/4 7/8"				w/805			
3 1/2 /0 33					·	,,0	- 011		Suli	. w/803 s	<u> </u>		
			 -		·		-			·			
29.	·	LINER	RECORD)	<u>'</u>			30.		TUBING REC	ORD		
SIZE	TOP (MD)	BOTTOM (MD)		SACKS CEMENT®		SCREEN (MD)) SIZE		PEPTH SET (1	MD)	PACKER SET (MD)	
	·							2 3/	8"	3141'			
									-				
31. PERFORATION REC	ORD (Interval,	size and	number)			82.	AC	пр. внот	, FRAC	TURE, CEMEN	T SQU	EEZE, ETC.	
3169' - 3306' $W/25$ shots select fire, $ -$					DEPTH 1	DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
					3169'-3306' A			Aci	idized w/1500 gal. 7.5				
- 5,	• • • • • • • • • • • • • • • • • • • •	-1							HCI	& fraced	1 w/7	5,000 gal.	
				,					foa	med CO2 8	160	,000 # 20/40	
29 4					P	I COMPANY			sar	ıd			
33.º DATE FIRST PRODUCTS	ON PRO	DUCTION I	ETHOD (Flowing, a		UCTION	e and t	wae of pus	10)	90 87 1	. STATII	B (Producing or	
2-11-94	i	Flowin			· · · · · · · · · · · · · · · · · · ·					e h	ut-in)		
DATE OF TEST	HOURS TESTE		OKE BIZE	PROD'!	N. FOR	OIL—BBL		GAS-M	r.	WATER-BB		Producing GAS-OIL BATIO	

2-25-94 24 30/64 1.0 545 4.0 316,800=1 CALCULATED 24-HOUR RATE FLOW. TUBING PRING. CASING PRESSURE GAS-MCF. WATER--HBL. OIL GRAVITY-API (CORR.) 54# 120# 1.00 ... 545 4.00 40 34. DIRPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to gas purchaser Chris Huff 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE Operations Manager Chris Huff DATE 2-28-94

	Yates	: :	FORMATION	37. SUMMARY OF POR dr.ll-stem, tests, in recoveries):
	3156		TOP	OUS ZONES: (Sicluding depth in
	Si Si Si	3	BOTTOM	how all important terval tested, cu
	Sandstone, dolomite gas reservoir		DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all dr.11-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	Yates	33,80	Z A G	38. GEC
	3156'	MEAS, DEPTH	1	GEOLOGIC MARKERS
	3140'	VERT. DEPTH	TOP	