

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32334
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2795
7. Lease Name or Unit Agreement Name	
Snakeweed 31 State	
8. Well No.	1
9. Pool name or Wildcat	
Wildcat (Delaware)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3680.5' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Ran casing and released rig <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/5/94: Drilled to TD at 9100'. Prep to log.

1/6/94: Logging.

1/7/94: RU casing crew and ran 208 jts 5-1/2" 17.0 and 15.5 K-55 and J-55 LT&C casing and set at 9100'. FC at 9007', stage tool at 6915'. Cemented 1st stage w/ 520 sx C1 "H" containing .8% FL-25 & 5 pps KCl. Open DV tool and circ. Circ'd 60 sx to pit. Cemented 2nd stage w/ 275 sx "C" Lite followed by 200 sx "C" Neat. ND and set slips w/ 120,000#. Cut off 5-1/2" csg.

1/8/94: Jet and clean pits. NU tubing head and test to 1200 psi, ok. Released rig at 6:00 a.m. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 1/10/94
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE JAN 12 1994

CONDITIONS OF APPROVAL, IF ANY: