

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|------------------------------|--|
| WELL API NO. | 30-025-32334 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | V-2795 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address of Operator
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 31 Township 23S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3680.5' GR

7. Lease Name or Unit Agreement Name
Snakeweed 31 State

8. Well No.
1

9. Pool name or Wildcat
Wildcat (Delaware)

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/18/93: Spud 17-1/2" hole at 10:00 p.m. CST. Drilling ahead.

12/19/93: Depth 595'. RU and ran 13 jts 13-3/8" 48# H-40 casing and set at 595'. Cemented w/ 350 sx Cl C + 2% CaCl₂. Plug down at 3:15 p.m. Circ'd 100 sx to pit. WOC. Cut off and weld on 13-3/8" casinghead.

12/20/93: WOC. Nipple up BOP. PU BHA and TIH. WOC total of 24 hours. Tested casing to 1500 psi, ok. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 12/21/93
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 23 1993

CONDITIONS OF APPROVAL, IF ANY: