

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 30-025-32395
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Salado Brine Well #3
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Brine Well <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		
2. Name of Operator William H. Brininstool dba Salado Brine Sales		8. Well No. 3
3. Address of Operator P. O. Drawer A, Jal, New Mexico 88252		9. Pool name or Wildcat Salado
4. Well Location Unit Letter <u>A</u> : <u>125</u> Feet From The <u>North</u> Line and <u>132</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea County		

10. Proposed Depth 2300'		11. Formation Halite	12. Rotary or C.T. Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 3665	14. Kind & Status Plug. Bond 1-well	15. Drilling Contractor West Texas Water Well	16. Approx. Date Work will start January 1994

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	12 3/4"	28#	60'	50	Surface
9 7/8"	7"	23#	1460'	500	Surface
6 1/2"	2 7/8" Tubing	10.40#	2300'		

Proposed well will be drilled to approximately 2300". A 14 3/4" hole will be drilled to a depth of 60' and 12 3/4" casing will be run and cemented to the surface. Propose to use 50 sacks Class C cement. A 9 7/8" hole will be drilled to the top of the Salt formation approximately 1460' and 7" casing will be run and cemented to the surface. Propose to use 500 sacks class C cement. A 6 1/2" hole will then be drilled to approximately 2300'. Well will have approximately 2300' of 2 7/8" tubing. Cement work will be performed by Halliburton Services. At this time a casing integrity test will be performed and logs will be run that is required by the Oil Conservation Commission.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William H. Brininstool TITLE Owner DATE 11-11-93

TYPE OR PRINT NAME William H. Brininstool TELEPHONE NO. 505-395-2010

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE JAN 20 1994
CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.