

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NM 86927	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐						6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co.						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810 Midland, TX 79710-1810						8. FARM OR LEASE NAME, WELL NO. Little Jack 30 Fed #3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 2310' FEL At top prod. interval reported below						9. API WELL NO. 30-025-32478	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 4/15/94						16. DATE T.D. REACHED 4/29/94	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3597' GR	
20. TOTAL DEPTH, MD & TVD 8900'						21. PLUG, BACK T.D., MD & TVD 8855'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8610' - 8657' Bone Spring						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		633'		17 1/2"	
8 5/8"		28#, 32#		4500'		12 1/4"	
5 1/2"		17#		8900'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		8486'		8484'			
31. PERFORATION RECORD (Interval, size and number) 8610' - 8657' 44 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8610' - 8657'				Acidz. w/ 1500 gals 15% Fercheck & 50 ball sealers			
8610' - 8657'				Frac w/ 30,000 gals Delta Frac 200 & 100,000# 20/40 Super DC			
33. PRODUCTION							
DATE FIRST PRODUCTION 3/29/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping - 25 x 150 RHBCX24-5 Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/1/98		HOURS TESTED 24 hours		CHOKE SIZE 64/64"		PROD'N. FOR TEST PERIOD 62	
FLOW. TUBING PRESS. 200		CASING PRESSURE 120		CALCULATED 24-HOUR RATE 62		OIL - BBL. 259	
						GAS - MCF. 50	
						WATER - BBL. 40	
						OIL GRAVITY - API (CORR.) 4177	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS DHC w/ Triste Draw Delaware DHC Order 1359 approved 9-20-96.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>David R. Glass</u>				TITLE <u>Regulatory Compliance Assistant</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1020	
				Salado	1380	
				Castille	4430	
				Delaware	4670	
				Bone Spring	8520	