Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT P.O. Box 1980

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

	BUREAU OF LANE	MANAGEMEN1 ۳.۷ ماد	hhs NM 882	43. Lease Serial 1	No.
SU	UNDRY NOTICES AND	REPORTS ON WELL	LS		NM 86927
	ot use this form for propo			6. If Indian, Alle	ottee or Tribe Name
	doned well. Use Form 316				
SUBMIT IN 1	TRIPLICATE - Other Inst	tructions on reverse side	?	7. If Unit or CA	/Agreement, Name and/or No.
1. Type of Well					
X Oil Well	Gas Well	Other		8. Well Name and	
2. Name of Operator					ck 30 Federal No. 3
BURLINGTON	RESOURCES OIL AND	GAS COMPANY		9. API Well No.	
3a. Address	3	3b. Phone No. (include area	a code)		0-025-32478
P. O. Box 51810, Midlar		915/688-901	12	10. Field and Pool.	, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Triste Draw Delaware	
					d Dunes Bone Spring
660' FSL & 2310' FEL, Se	c. 30, T23S, R32E			11. County or Pari	sh, State
					Lea, NM
12. CHECK	APPROPRIATE BOX(ES) T			EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
	Acidize	Deepen	Producti	on (Start/Resume)	Water Shut-Off
X Notice of Intent	Alter Casing	Fracture Treat	Reclama	tion	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomp	ete	Other Add Tresnor Sand Pay
Final Abandonment Notice	Change Plans	Plug and Abandon	Tempora	rily Abandon	
	Convert to Injection	Plug Back	Water D	isposal	
Bond under which the work will the involved operations. If the	ally or recomplete' horizontally, giv I be performed or provide the Bond operation results in a multiple comi	e subsurface locations and mean i No. on file with BLM/BIA. Requipletion or recompletion in a new	sured and true verti Ired subsequent rep interval, a Form 316	cal depths of all perti ports shall be filed wi 0-4 shall be filed onc	approximate duration thereof. If the nent markers and zones. Attach the thin 30 days following completion of e testing has been completed. Final mined that the site is ready for final
Burlington Resources Oi	l and Gas Company inte	ends to add Tresnor Sa	and pay as fol	lows:	
GIH w/ 4 ¾" bit and cast 8616'-8618', 8625'-862' Ferchek SC. If frac is w 100,000 lbs 20/40 Super hole clean. Set 2 7/8" tu	7', 8630'-8632', and 86 varranted, reset packer a DC sand. SION. Blee	549'-8657' (44 holes). at 8500'. Frac down ed off pressure. Clean	Acidize do 2 7/8" tubing	wn 2 7/8" tub g with 30,000	ing with 1500 gals 15% gals Delta Frac 200 and

14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed) Deborah Magness	Title	Regulatory Assista	nt
Signature Debarato Magnete		March 12, 1998	
THIS SPACE FOR FEDERAL	OR STATE OF	FFICE USE	
Approved by (ORIG. SGD.) DAVID R. CLASS	HÖLFU	w Engineep	Date MAR 2 () 1998
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would	Office	· · · · · · · · · · · · · · · · · · ·	

entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.