

UNITED STATES **N.M. Oil Cons.**
DEPARTMENT OF THE INTERIOR **Box 1980**
BUREAU OF LAND MANAGEMENT **6000s, NM 88241**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 86927
2. Name of Operator BURLINGTON RESOURCES OIL AND GAS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 51810, Midland, TX 79710-1810	3b. Phone No. (include area code) 915/688-9012	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 2310' FEL, Sec. 30, T23S, R32E		8. Well Name and No. Little Jack 30 Federal No. 3
		9. API Well No. 30-025-32478
		10. Field and Pool, or Exploratory Area Triste Draw Delaware South Sand Dunes Bone Spring
		11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Add Bone Spring Pay</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>and DHC.</u>

13. Described Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes' horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil and Gas Company intends to add Bone Spring perms and downhole commingle as follows:

GIH w/ 4 3/4" bit and casing scraper on 2 7/8" tubing to PBTD @ 8854'. Pull tubing, scraper, and bit. Perf Bone Spring 8610'-8613', 8616'-8618', 8625'-8627', 8630'-8632', and 8649'-8657' (44 holes). Acidize down 2 7/8" tubing with 1500 gals 15% Ferchek SC. If frac is warranted, reset packer at 8500'. Frac down 2 7/8" tubing with 30,000 gals Delta Frac 200 and 100,000 lbs 20/40 Super DC sand. SION. Bleed off pressure. Clean out sand fill to PBTD @ 8854'. Reverse circulate hole clean. Set 2 7/8" tubing at ~8500'. Return to production.

DHC Order 1359 approved 9-20-96 (copy attached).

**SUBJECT TO
LIKE APPROVAL
BY STATE**

** Amended to clarify proposed additional work*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Deborah Magness	Title Regulatory Assistant
Signature <i>Deborah Magness</i>	Date March 12, 1998

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG, SGD.) DAVID R. CLARK	Title PETROLEUM ENGINEER	Date MAR 24 1998
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1359

Burlington Resources Oil & Gas Company
P.O. Box 51810
Midland, Texas 79710-1810

Attention: Ms. Donna J. Williams

*Little Jack '30' Federal Well No.3
Unit O, Section 30, Township 23 South, Range 32 East, NMPM,
Lea County, New Mexico.
West Triste Draw Delaware (59945) and
South Sand Dunes Bone Spring (53805) Pools*

Dear Ms. Williams:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil 187 B/D	Gas 374 Mcf/D	Water 374 B/D
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Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

West Triste Draw Delaware Pool	Oil 60%	Gas 60%
South Sand Dunes Bone Spring Pool	Oil 40%	Gas 40%

In accordance with the provisions of Rule 303.C., the supervisor of the Hobbs District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following its completion.

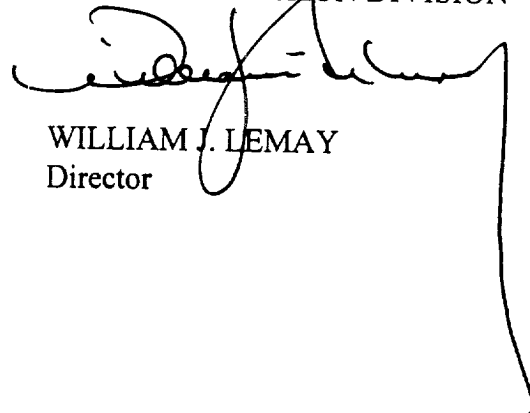
Administrative Order DHC-1359
Burlington Resources Oil & Gas Company
September 20, 1996
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REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 20th day of September, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read 'William J. Lemay', is written over the typed name and title. The signature is fluid and cursive, with a long vertical line extending downwards from the end of the signature.

WILLIAM J. LEMAY
Director

S E A L

WJL/BES

cc: Oil Conservation Division - Hobbs
Bureau of Land Management - Carlsbad