

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other JUN 17 10 49 AM '94
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other CARBONATE

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR

P.O. BOX 51810, MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 2310' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4/12/94

12. COUNTY OR
PARISH
LEA

13. STATE

NM

15. DATE SPUDDED

4/15/94

16. DATE T.D. REACHED

4/29/94

17. DATE COMPL. (Ready to prod.)

6/7/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3597' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8900'

21. PLUG BACK T.D., MD & TVD

CIBP@7450'

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7252'-7262' DELAWARE

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

INCLUDED

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	633'	17 1/2"	550 SXS 'C'	CIRC.
8 5/8"	28#/32#	4500'	12 1/4"	1700 SXS 'C'	CIRC.
5 1/2"	17#	8900'	7 7/8"	1090 SXS 'C' & 'H'	TOC@4500'TS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.875	7160'	7168'

31. PERFORATION RECORD (Interval, size, and number)

8196'-8310' (4 SPF) 200 HOLES

SET CIBP @ 7450'

7252'-7262' (4 SPF) 40 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7252'-7262'	A W/1000 GLS 7.5% NEFE HCL
	F W/00 GLS 30# GEL & 9000# 20/4
NW SAND & 11000#	SUPER LC SAND

33.* PRODUCTION

DATE OF FIRST PRODUCTION 5/13/94		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) flowing				WELL STATUS (Producing or shut in) prod.	
DATE OF TEST 6/11/94	HOURS TESTED 24	CHOKE SIZE 24"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 194	GAS - MCF. 125	WATER - BBL. 82	GAS - OIL RATIO 644/1
FLOW. TUBING PRESS. 180	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5(S), INCLINATION REPORT, LOGS, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ASSISTANT

DATE

6/13/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	1020	REDBEDS	RUSTLER	1020	
	1020	1380	ANHYDRITE	SALADO	1380	
	1380	4430	SALT, ANHYDRITE	CASTILLE	4430	
	4430	4670	ANHYDRITE	DELAWARE	4670	
	4670	8520	SAND, LIMESTONE	BONE SPRING	8520	
	8520	TD	LIMESTONE, SHALE, SAND			