Form 3160-5 (November 1994)	UNITED S DEPakTMENT OF BUREAU OF LAND	THE INTERIOR	N.M. OII CO P.O. Box Hobbs, NM	Ю _{Виdg} 18241 Г	FORM APPROVED tet Bureau No. 1004-0135 Expires July 31, 1996	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NM 86927		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, A	llottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				7. If Unit or C.	A/Agreement, Name and/or No.	
1. Type of Well						
X Oil Well	Gas Well	Other	F	8. Well Name an	d No.	
2. Name of Operator				Little Jack 30 Federal No. 2		
BURLINGTON RESOURCES OIL AND GAS COMPANY				9. API Well No.		
3a. Address	3b. Phone No. (include area code)				30-025-32481	
P. O. Box 51810, Midland, TX 79710-1810 915/688-9012				10. Field and Poo	ol, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					West Triste Draw Delaware	
				South Sand Dunes Bone Spring		
1980' FNL & 2310' FEL, Sec. 30, T23S, R32E				11. County or Pa	,	
Lea, NM					Lea, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION						
TITE OF SUBMISSION		112	E OF ACTION			
	X Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Recomplete Othe		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disp	osal		
13. Described Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the						

13. Described Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete' horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil and Gas Company intends to acidize the Delaware perfs to improve production and reduce carbonate scale. Below is the proposed procedure:

TIH w/ 4 $\frac{3}{4}$ " bit, casing scraper, and tubing to PBTD (8750'). RU Halliburton. Pump treated 2% KCL water. TIH 60' (8280' to 8340') across perfs pumping 200 gallons Xylene with Champion Paraffin chemical at ~1 BPM. TOH 60' across perfs pumping 900 gallons 15% HCL at ~5 BPM. TIH to bottom of perfs at 8358', pumping 110 gallons Xylene with Champion Paraffin chemical at ~1 BPM to clean perfs. TOH across perfs pumping 250 gallons 15% HCL at ~5 BPM. TIH 60' (8650' to 8710') across perfs pumping 220 gallons Xylene with Champion Paraffin chemical at ~1 BPM to clean perfs. TOH across perfs pumping 250 gallons 15% HCL at ~5 BPM. TIH 60' (8650' to 8710') across perfs pumping 220 gallons Xylene with Champion Paraffin chemical at ~1 BPM. TOH across perfs pumping 900 gallons 15% HCL at ~5 BPM. Flush all acid out of tubing. TIH w/ production tubing. Swab test. Pump 20 bbls 2% KCL water followed by Champion Scale Inhibitor mixed in 40 bbls fw followed by 150 bbls 2% KCL water at ~5 bpm. TIH w/ pump and rod. Return well to production.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Deborah Magness	Title Regulatory Assistant
Signature Querrant Marmess	Date March 31, 1998
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE
Approved by ORIG. SGD.) DAVID 2. CLASS	ETROLEUM ENGINEER Date APR 13 1998
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully or fraudulent statement or representations as to any matter within its jurisdiction.	y to make to any department or agency of the United States any false, fictitious
(Instructions on reverse)	

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