

**N. M. OIL CONS. COMMISSION**  
**UNITED STATES P. O. BOX 1980**  
**DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**  
**ALBUQUERQUE, NEW MEXICO 88240**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 30, T23S, R32E  
1980' FNL & 2310' FEL

5. Lease Designation and Serial No.

NM 86927

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Little Jack 30 No. 2  
Federal

9. API Well No.

30-025-32481

10. Field and Pool, or exploratory Area

West Triste Draw Delaware  
Sth Sand Dune Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment                       | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Recompletion                      | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back                     | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing Repair                     | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Altering Casing                   | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other <u>Downhole Commingling</u> | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/7/96: MIRU. ND WH. NU BOP. RIse seal assembly. TIH to 7000'.  
9/8/96: RU foam unit. Build foam. Push perma drill pkr down hole to 8590'.  
9/10/96: Continue to work on pkr. Push down hole to 8750'. TIH w/ 2 7/8" production tbg to 7000'.  
9/11/96: Set MA @ 8676'. Perforated sub @ 8645'. SN @ 8641'. TAC @ 8139'. ND BOP, NU WH. TIH w/1 1/2" pmp. Space out. Hang on. Load hole and test tbg. Pmp to 600 psi. Turn to production.

Delaware Perfs: 8292'-8358'  
Bone Spring Perfs: 8650'-8690'

Allocation Factor according to DHC-1325  
West Triste Draw 60% Oil and 30% Gas  
Sth Sand Dune Bone Springs 40% Oil and 70% Gas

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Compliance Date 9/13/96

(This space for Federal or State official use)

Approved by [Signature] Title PETROLEUM ENGINEER Date SEP 20 1996

Conditions of approval, if any:

