

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
N.M. OIL CON  
P.O. BOX 980  
HOBBS, NEW MEXICO 88240  
RECEIVED  
(Seal of the Bureau of Land Management on reverse side)FORM APPROVED  
OMB NO. 1004-0137  
January 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		5. LEASE DESIGNATION AND SERIAL NO. NM 86927	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR MERIDIAN OIL INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 2310' FEL At top prod. interval reported below  At total depth		14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 3/31/95	
18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 3627'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8800'	
21. PLUG, BACK T.D., MD & TVD 8750'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8650'-8690' (4 JSPF - 136 HOLES) BONE SPRING		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 7272'-7336' SQZD OFF PERFS 8292'-8358' (DELAWARE)** 8650'-8690' (BONE SPRING) **Perma drill packer set @ 8575'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8650'-8690' AMOUNT AND KIND OF MATERIAL USED A w/1500 gls 7.5% NEFE HCl F w/165,000 gls Viking I-D 35# + 42,000 lbs Ottawa 20/40 Sand + 12,000 lbs Super RC sand	

33. PRODUCTION		DATE FIRST PRODUCTION 4/1/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pmp 1 1/2" x 24'		WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 4/5/95		HOURS TESTED 24		CHOKE SIZE 64/64"		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 150		CASING PRESSURE 0		CALCULATED 24-HOUR RATE		OIL - BBL. 75	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		OIL - BBL.		GAS - MCF. 200		WATER - BBL. 20	
35. LIST OF ATTACHMENTS C012, C104		OIL GRAVITY - API (CORR.) 40		GAS - OIL RATIO 2666:1		TEST WITNESSED BY	

SIGNED [Signature] TITLE REGULATORY ASSISTANTDATE 4/6/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

MAY 18 1995  
OLD HOBBS  
OFFICE