

(July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

P.O. BOX 1980

MOORE, NEW MEX

Instructions on reverse side

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 86927

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LITTLE JACK 30 FED. # 2

9. API WELL NO.

30-025-32481

10. FIELD AND POOL, OR WILDCAT

WEST TRISTE DRAW DELAY

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

30, T23S, R32E

12. COUNTY OR PARISH  
LEA13. STATE  
NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR

P.O. BOX 51810, MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FNL &amp; 2310' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4/13/94

15. DATE SPUDDED

4/29/94

16. DATE T.D. REACHED

5/12/94

17. DATE COMPL. (Ready to prod.)

5/24/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3627' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

8800'

21. PLUG BACK T.D., MD &amp; TVD

8750'

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

8292'-8358' DELAWARE

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

INCLUDED

27. WAS WELL CORED

NO

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	602'	17 1/2"	550 SXS 'C'	CIRC.
8 5/8"	28#/32#	4500'	12 1/4"	1700 SXS 'C'	CIRC.
5 1/2"	17#	8800'	7 7/8"	1075 SXS 'C' & 'H'	CIRC.

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.875	8153'	8153'

## 31. PERFORATION RECORD (Interval, size, and number)

8292'-8358' (4 SPF) 168 HOLES

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8292'-8358'	A W/1100 GLS 7.5% NEFE
	F W/22500 GLS 35# XL GEL W/600
20/40 OTTAWA &	15000# 20/40 SUPER HC SAND

## 33.\* PRODUCTION

DATE OF FIRST PRODUCTION 5/25/94		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) 2 1/2"X1 1/2"X26' PMP				WELL STATUS (Producing or PROD	
DATE OF TEST 5/27/94	HOURS TESTED 24	CHOKE SIZE 64"	PROD'N. FOR TEST PERIOD →	OIL - BBL . 90	GAS - MCF. 30	WATER - BBL . 397	GAS - OIL RATIO 333/1
FLOW. TUBING PRESS. 200	CASING PRESSURE 100	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL .	OIL GRAVITY - API (CORR.) 40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5(S), INCLINATION REPORT, LOGS, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION ASSISTANT

DATE

6/6/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)