

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION  
O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Patterson Petroleum, Inc.

3. Address and Telephone No.

P. O. Drawer 1416 Snyder, Texas 79550 (915) 573-1104

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1650' FEL  
SEC 10, T-23-S, R-34E

5. Lease Designation and Serial No.

NM-15035

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Triple "A" Federal #3

9. API Well No.

30-025-32508

10. Field and Pool, or Exploratory Area

Antelope Ridge

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

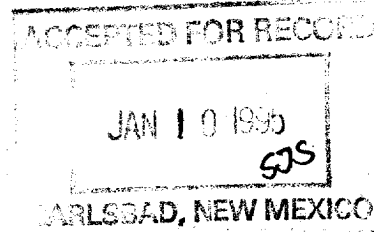
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Status Report

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The attached sheet describes completed operations to date on the above well.  
Completion should begin around January 15, 1995.



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DEC 23 11 07 AM '94

14. I hereby certify that the foregoing is true and correct

Signed

Huy Sparr

Title Engineer

Date 12-14-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D.C. 20535

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JAN 12 1995  
VOD HOBBS  
OFFICE

**PATTERSON PETROLEUM, INC.**  
**TRIPLE A FEDERAL #3**  
**1980' FNL & 1650' FEL, SECTION 10, T23S, R34E**  
**LEA COUNTY, NEW MEXICO**

**SURFACE HOLE:**

Drilled 17-1/2" surface hole to 658'. Ran 18 jts 13-3/8", 68#, K-55, ST&C csg with centralizers on jt #3, 8, 13, and 18. Set csg @ 658'. Cemented with 685 sks Premium Plus + 1/4# Flocele + 2% CaCl<sub>2</sub>. Circ 10 sks to surface. BLM (Andy Cortez) notified but did not witness.

**FIRST INTERMEDIATE:**

Drilled 12-1/4" hole to 2394'. Ran 60 jts 9-5/8", 36 & 40#, K-55, ST&C & LT&C csg to 2393'. Installed 14 centralizers spaced evenly throughout string. Cemented with 650 sks Halliburton Lite Premium Plus + 1/4# Flocele followed by 250 sks Premium Plus + 2% CaCl<sub>2</sub>. TOC @ 510' by temp survey. BLM (answering service) notified but did not witness.

**SECOND INTERMEDIATE:**

Drilled 8-3/4" hole to 4904'. Lost circulation @ 3778'. Unable to regain circulation and dry drilled to 4904' with fresh water. Ran 146 jts 7", 23#, K-55, LT&C csg to 4904'. Annulus casing packer @ 3635'. Two stage cementing tool @ 3633'. Cemented 1st stage with 300 sks Premium Plus + 1/4# Flocele. Set annulus pkr and opened stage tool. Broke circulation and cemented 2nd stage with 250 sks Premium Plus + 2% CaCl<sub>2</sub>. BLM (Andy Cortez) notified but did not witness. TOC @ 4130' by temp survey 1st stage. TOC @ 3170' by temp survey 2nd stage. Notified BLM that 2nd stage had not tied back into the intermediate string @ 2400'. Permission received from BLM (Vince Balderaz) to continue drilling but to cement production string back to 2200'.

**PRODUCTION HOLE:**

Drilled 6-1/4" hole to 7202'. Ran 176 jts 4-1/2", 11.60#, J-55, LT&C csg to 7202'. Stage tool @ 4588'. Cemented 1st stage with 220 sks Premium Plus + 8# Silicalite + 2# KCL + 0.5% Halad-9 + 0.3% CFR-3 + 1/4# Flocele. Opened stage tool and circulated 5 hrs. Did not circ cmt above stage tool. Cemented 2nd stage with 230 sks Halliburton Lite Premium Plus followed by 100 sks Premium Plus + 2% CaCl<sub>2</sub>. Circulated 64 sks to pit. BLM (Steve Caffey) notified but did not witness.

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