

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC061446

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Penrose Federal #5

9. API WELL NO.

30-025-32510

10. FIELD AND POOL, OR WILDCAT

Blinebry Oil & Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T22S - R37E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR

John H. Hendrix Corporation

4. ADDRESS AND TELEPHONE NO.

P. O. Box 3040, Midland, TX 79702-3040 (915) 684-6631

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2175' FNL & 600' FWL, Sec. 9, T22S - R37E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10/4/94

16. DATE T.D. REACHED

10/13/94

17. DATE COMPL. (Ready to prod.)

10/26/94

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)\*

3427.1 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6200'

21. PLUG BACK T.D., MD & TVD

6178'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Blinebry 5463 - 5896 - Blinebry

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Compensated Neutron GR/CCL

27. WAS WELL CORED

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28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"-J-55	24#	1179	12-1/4"	Surface	
5-1/2"-J-55	15.5#	6200	7-7/8"	1450'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5400'	5400'

31. PERFORATION RECORD (Interval, size and number)

(5463 - 5896') 1/2" - 15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5463-5896'	2500 gals. acid & 200,000# 20/40 sd. in 110,733 gals. 50/50 foam

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11/22/94		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/22/94	24	26/64"	→	26	195	17	7500	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
90	Packer	→	26	195	17	34.6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Marvin Burrows

35. LIST OF ATTACHMENTS

F.3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ronnie H. Westbrook

TITLE

Vice-President

DATE

11/28/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Glorieta	5024	5497	Dolomite	Glorieta	5024	-1597
Blinery	5498	5950	Dolomite	Blinery	5498	-2071
Tubb	6030	N.P.	Dolomite & Sand	Blinery Marker		
				Tubb Marker	6030	-2603

38. GEOLOGIC MARKERS