

Form 3160-5
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

I.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

John H. Hendrix Corporation

3. Address and Telephone No.

P. O. Box 3040, Midland, TX 79702-3040 915-684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2175' FNL & 600' FWL, Sec. 9, T22S - R37E

5. Lease Designation and Serial No.
LC061446

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Penrose Federal #5

9. API Well No.

30-025-32510

10. Field and Pool, or Exploratory Area

Blaine Oil & Gas

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing - New Well

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/4/94 Spud well. *fo*

10/5/94 Set 8-5/8" OD 24#, J-55 csg. at 1179'. Cemented w/ 440 sx. Class "C" Premium Plus and tailed in w/ 200 sx. Class "C" Premium Plus w/ 2% CaCl₂. P.D. 8:00 A.M. 10/5/94. Circulated 72 sx. to pit. Hole size 12-1/4". Centralizers at 1160, 1038 & 961'.

10/13/94 Set 5-1/2" OD 15.5#, J-55 at 6200' w/ DV tool at 4501.16'. Cemented 1st stage w/ 325 sx. class "C" w/ .3% Halad 322 + 3#/sx. KCL. Bump plug at 5:15 P.M. Drop bomb & open DV tool & circ. 77 sx. cement to pit. Circ. 3 hrs. & cement 2nd stage w/ 720 sx. Class "C" Howco lite w/ 1/4#/sx. Flo-cele, 3#/sx. salt & tailed in w/ 100 sx. Class "C" w/ 2% CaCl₂. Cement did not circ. TOC 1450' by temp. survey.

14. I hereby certify that the foregoing is true and correct

Signed

Ronnie H. Westbrook
Ronnie H. Westbrook

Title

Vice-President

Date

10/17/94

(This space for Federal or State office use)

Approved by

Title

Date

2 1994

Conditions of approval, if any:

SV