

N.M. OIL CO. COMMISSION
P.O. BOX 198
HOBBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC061446
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR John H. Hendrix Corp.		7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NO. 223 W Wall, Suite 525, Midland TX 79701 (915)684-6631		8. FARM OR LEASE NAME, WELL NO. Penrose Federal #5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2175' FNL & 600' FWL, Sec. 9, T22S-R37E At proposed prod. zone Same		9. API WELL NO.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 2 1/2 miles south, southwest of Eunice, New Mexico		10. FIELD AND POOL, OR WILDCAT Blinebry Oil & Gas
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 600'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T22S-R37E
16. NO. OF ACRES IN LEASE 40		12. COUNTY OR PARISH Lea
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE NM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 300'		19. PROPOSED DEPTH 6200'
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* 6/1/94
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 3410.6 GR		23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	J-55 8 5/8	24#	1160'	425 sx Circulate
7 7/8"	J-55 5 1/2	15.5#	6200'	450 sx 50/50 Poz 200 sx Class "C"

1. Set 40' of conductor pipe cement to surface with Redi-mix.
2. Drill 11" hole to 1160', run 1160' of 24# J-55 ST&C csg, cement with 225 sx Class "C" 2% gel + 2% CaCl + 200 sx Class "C" + 2% CaCl, circulate to surface.
3. Drill 7 7/8" hole to 6200', run 6200' of 15.5# J-55 ST&C csg, cement with 450 sx 50/50 Poz, tailin with 200 sx Class "C" + 4% gel.

OPER. OGRID NO. 12624
PROPERTY NO. 13757
POOL CODE 06660
EFF. DATE 5-16-94
API NO. 30-025-32510

Approved and
Certified to be
true and correct
and
Attest:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joe T. Javice TITLE Agent DATE 3/22/94
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) RICHARD L. MANUS TITLE AREA MANAGER DATE MAY 9 1994

*See Instructions On Reverse Side