

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

P.O. BOX 1980

FORM APPROVED BY NEW MEXICO 88240

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. LITTLE JACK 30 NO. 4 FEDERAL	
2. NAME OF OPERATOR MERIDIAN OIL INC.		9. API WELL NO. 30-025-32540	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		10. FIELD AND POOL, OR WILDCAT WEST TRISTE DRAW DELAWARE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 990' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 30, T23S, R32E	
14. PERMIT NO.		DATE ISSUED 6/3/94	
15. DATE SPUNDED 11/26/94		16. DATE T.D. REACHED 12/9/94	
17. DATE COMPL. (Ready to prod.) 12/23/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3621'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8,850'	
21. PLUG, BACK T.D., MD & TVD 8,804'		22. IF MULTIPLE COMPL., HOW MANY 1	
23. INTERVALS DRILED BY 10-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8,238' - 8,352'	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN INCLUDED	
27. WAS WELL CORED NO		28. CASING RECORD (Report all casing) CARLSBAD, NEW MEXICO	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
13 3/8"		48#	
8 5/8"		28#/32#	
5 1/2"		17#	
DEPTH SET (MD)		HOLE SIZE	
600'		17 1/2"	
4562'		12 1/4"	
8850'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
630 SXS		CIRC.	
1550 SXS		CIRC.	
940 SXS		TOC@4700'	
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
2.875"		8174'	
8174'		8174'	
31. PERFORATION RECORD (Interval, size and number) 8,238' - 8,352' (4 JSPF)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8,238' - 8,352' AMOUNT AND KIND OF MATERIAL USED A W/2000 GLS 7.5% NEFE HCL F W/37000 GLS 35# X-LINK GEL W/85000 LBS 20/40 OTTAWA SND & 20000 LBS SUPER LC RC SND	
33.* PRODUCTION		DATE FIRST PRODUCTION 12/25/94	
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 1/3/95		HOURS TESTED 24	
CHOKE SIZE 24"		PROD'N. FOR TEST PERIOD 64	
OIL - BBL. 72		GAS - MCF. 54	
WATER - BBL. 1125:1		GAS - OIL RATIO	
FLOW. TUBING PRESS. 90		CASING PRESSURE 32	
CALCULATED 24-HOUR RATE 40		OIL GRAVITY - API (CORR.)	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY	
LIST OF ATTACHMENTS 3160-5(S), LOGS, C-014, INCLINATION REPORT		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED _____		TITLE REGULATORY ASSISTANT	
DATE 1/24/95			

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
	0'	1042'	Redbeds	Rustler	1042'
	1042'	1230'	Anhydrite	Salado	1230'
	1230'	4478'	Salt, Anhydrite	Castille	4478'
	4478'	4715'	Anhydrite	Delaware	4715'
	4715'	8560'	Sand, Limestone, Shale		
	8560'	TD	Limestone, Shale	Bone Spring	8560'