

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OIL CONS. COMMISSION

Box 1980

NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
Strata Production Company

3a. Area Code & Phone No.
505-622-1127

3. ADDRESS OF OPERATOR
P.O. Box 1030-Roswell, NM 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 660' FWL

At top prod. interval reported below

At total depth

9a. API Well No.
30-025-32543

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6/17/94 16. DATE T.D. REACHED 7/4/94 17. DATE COMPL. (Ready to prod.) 9/7/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3474' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8900' 21. PLUG, BACK T.D., MD & TVD 8854'

22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-8900' 24. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6892'-6896' 7594'-7656' Delaware

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
ARI/MSFL;MSCT;CBL;CEL;CNL/LDT

27. WAS WELL CORED
Sidewall

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	552'	17 1/2"	700 PP	Circ
8 5/8"	32# & 24#	4871'	11"	1130 50/50 C&B;200 C1 "C"	Circ
5 1/2"	17#	8900'	7 7/8"	680 50/50 PozH;295 35/65 PozC;100 C1 "C" Neat	Circ

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 7/8 8300'

31. PERFORATION RECORD (Interval, size and number)

8706'-8712.5' (11) .42holes-Squeezed
8614'-8676' (16) .42holes-CIBP 8600' 35cmt
8432'-8543' (32) .42holes-CIBP 8400' 35cmt
7594'-7656' (27) .42holes
7211.5'-7220' (9) .5 holes
6892'-6896' (9) .5holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8706'-8712.5'	Acidize 1750gal 7 1/2% NEFE;Squeezed
8614'-8676'	Acidize 4000gal 20% NEFE
8432'-8543'	16ton CO ₂ ; 2750gal 7 1/2% NEFE
7594'-7656'	Acidize 2000gal 7 1/2% NEFE; Frac

33. PRODUCTION 8236gal YF-135gel, 9000#16/30SLC, 5250#16/30SDC (see attached)
DATE FIRST PRODUCTION 9/7/94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/1/94	24			117	50	86	735/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-0-	35#		117	50	86	39.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Field Rep

35. LIST OF ATTACHMENTS

Deviation Survey, CNL;ARI/MSFL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carol J. Garcia

TITLE Production Records Manager

DATE 10/3/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface	-0-	5048'	Red-bed, Salt, Anhydrite			
Bell Canyon	5048'	6015'	Sandstone			
Cherry Canyon	6015'	7190'	Sandstone			
Brushy Canyon	7190'	8575'	Sandstone			
Bone Spring	8575'	8900'	Bone Spring limestone			