District I , PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico E. y, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

■ AMENDED REPORT

I.	R	EQUES	T FOR A	LLOWAE	BLE AND A	UTHO	RIZAT	TON TO T	RANSPOR	RT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address 2 OGRID Number											
Meridian Oil Inc.								26485			
P.O. Box 51810								³ Reason for Filing Code			
Midland, TX 79710-1810									New Well		
4 API Number						Vame			6	Pool Code	
30-025-32583						as Pool			7648D		
⁷ Property Code					8 Property Name				9 Well Number		
	5083		H.T. Mattern					# 3			
II. Surface Location											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/West lin	e County	
K	7	22\$	37E		1930'	930' South		2188'	West	Lea	
11 Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/West lin	e County	
12 Lse Code State	13 Producing Method Code Flowing		ſ	Connection Date /22/95	¹⁵ C-129 Pe	rmit Numb	er 10	6 C-129 Effectiv	e Date 17 (C-129 Expiration Date	
III. Oil and Gas Transporters											
18 Transporter OGRID	insporter Name	e	20 PO	20 POD 21 O/G 22 POD ULSTR Location							
								and Description			
007440 EOTT Energy			(Trucks)		2815	815619 0 At Well loc T22S, R37		cation @ Sec. 7, E			
020809	Sid	Richard	son Gasoli	ne Co.	3817	28 5620 G Sales meter 7, T228, F			r at well location in Sec. R37E		
						<u> </u>					
IV. Produce	ed Wate	er			24 DOD 111	7 T					
28 15621 K-7-22-37											
V. Well Completion Data											
²⁵ Spud Date		26	Ready Date		²⁷ TD			8 PBTD	29]	²⁹ Perforations	
5/29/95			5/13/95		3650 '			3600'	3447	3447'-3574'	
30 Hole Sie		³¹ Casing & Tubing Size			32 Depth Set		³³ Sacks Cement		Cement		
12 1/4"			8 5/8" 24#			435'			350 sxs		
7 7/8"			4 1/2 11.6#			3650'		1095 sxs		sxs	
		-					·				
VI. Well Te	et Data										
34 Date New O		Gas Delive	ry Date	³⁶ Test Date	37	Test Lengtl	 	38 Tbg. Pressur	ro 39	Csg. Pressure	
		7/22/					•	60		Csg. Pressure	
40 Choke Size	40 Choke Size 41 Oil		42 Water		⁴³ Gas						
64/64" 4.6			į.					⁴⁴ AOF	43	Test Method	
						379					
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.)	OIL CONSERVATION DIVISION					
Signature:						Approved by:					
1						Title:					
Donna Williams Title:						Approved Date:					
Regulatory Compliance						Approval Date: AUG 14 1995					
Date: 8/1/95 Phone: 915-688-6943						•					
47 If this is a change of operator fill in the OGRID number and name of the previous operator											
	Signature		Prir	Printed Name Title Date							
·											