

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 660 Feet From The SOUTH Line and 860 Feet From The
WEST Line Section 18 Township 23-S Range 32-E

5. Lease Designation and Serial No.
NM 18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
SDE '18' FEDERAL

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9. API Well No.
30-025-32669

10. Field and Pool, Exploratory Area
SAND DUNES; DELAWARE, EAST

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Attering Casing
	☒ OTHER: OSWC WORKOVER
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

(1)MIRU WL. Run GR-CCL fr 6200'-4600'. RIH w/csg gun & perf 4 JSPF 120 deg phsing: 5906-5926, net 20, 80 holes; 5934-5940, net 6, 24 holes; 5954-6000 net 46 184 holes. (2)MIRU PU. Install BOP. TIH tst to 5k#. Load & tst bkside to 500#. NU frac tree to tank. (3)MIRU DS & acidize perfs w/4k gal 15% HCL NEFE. Set csg relief vlv to 1.5k#. Frac w/18k gal 30# borate xlinked 2% KCL gel sys. & 75k# 16/30 sand. ****[(PROCEDURE 1)Flowback until well dies. TIH w/sinker bar & tag sand. POOH w/ tbg & pkr. COS if necessary. RIH w/ prod. eq. & evaluate 1-2 wks. MIRU PU. POOH w/ rods & pmp. NU BOP & POOH w/ tbg.] (4) TIH w/ CIBP & set at ±5600'. Cap w/ 35' cmt if abandoning. ****[(PROCEDURE 2) MIRU WL. RIH w/csg gun & perf 4 JSPF 120 deg phsing. Intervals from Halliburton Spectral Density Dual Spaced Neutron dated 11/18/94. Use corr. log from above]: 5506-5518 net 12, 48 holes. (5) TIH tst to 5k# w/ pkr. Set pkr @ ±5300'. Load & tst bkside to 500#. NU frac tree. (6) MIRU DS & acidize perfs w/ 600 gal 15% HCL NEFE. Swab. ****[(PROCEDURE 3) MIRU DS. tst lines to 5k#. Set csg relief vlv to 1500#. Frac w/ 5.5k gal 30# borate xlinked 2% KCL gel sys. & 25k# 16/30 sand.] [PROCEDURE 1] TIH w/ CIBP & set at ±5400'. [PROCEDURE 2]: 5266-5276 net 10, 40 holes; 5280-5302 net 22, 88 holes. (7) TIH tst to 5k#. Set pkr at ±5060'. Load and tst bkside to 500#. NU frac tree to tank. (8) MIRU DS & acidize perfs w/1600 gal 15% HCL NEFE. [PROCEDURE 3]. [PROCEDURE 1]. TIH w/CIBP & set at ±5200'. [PROCEDURE 2]: 5110-5142 net 32, 128 holes. (9)TIH tst to 5k#. Set pkr at ±4900'. Load & tst bkside to 500#. NU frac tree to tank. (10) MIRU DS & acidize perfs w/ 1.6k gal 15% HCL NEFE. [PROCEDURE 3] [PROCEDURE 1]. (11)TIH w/CIBP & set at ±5050'. [PROCEDURE 2]: 4952-4986 net 34, 136 holes. (12)TIH tst to 5k#. Set pkr at ±4750'. Load & tst bkside to 500 psi. NU frac tree to frac tank. (13)MIRU DS & acidize perfs w/ 1700 gal 15% HCL NEFE. [PROCEDURE 3]. [PROCEDURE 1]. (14) TIH w/ CIBP and set at ±4700'. [PROCEDURE 2]: 4652-4666 net 14, 56 holes. (15) TIH tst to 5k#. Set packer at ±4450'. Load & tst bkside to 500#. NU frac tree to frac tank. (16) MIRU DS & acidize perfs w/ 700 gal 15% HCL NEFE [PROCEDURE 3] (17) Flowback until well dies. TIH w/sinker bar & tag sand. POOH w/ tbg & pkr. COS if necessary. (18) RIH w/prod equip & evaluate 1-2 weeks. (19) MIRU PU & foam unit. Drillout CIBP's & put back on prod., commingling all zones.

14. I hereby certify that the foregoing is true and correct

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 3/6/97

TYPE OR PRINT NAME V. Greg Maes

(This space for Federal or State office use)

APPROVED (ORIG. SGD.) ALEXIS C. SWOBODA TITLE PETROLEUM ENGINEER DATE MAR 11 1997

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.