

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter M : 660 Feet From The SOUTH Line and 860 Feet From The

WEST Line Section 18 Township 23-S Range 32-E

5. Lease Designation and Serial No.
NM 18848

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
SDE '18' FEDERAL
2

9. API Well No.
30-025-32669

10. Field and Pool, Exploratory Area
SAND DUNES; BONE SPRING, SOUTH

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: COMPLETION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. TIH W/ 4-3/4" BIT, BIT SUB, 6 3-1/8" DC'S ON 2-7/8" TUBING. TEST CASING TO 3000#. 11-27-94. TIH, TAG CMT @ 8449' (TD 8707'). DRILL CMT TO 8495'. 11-27-95.
2. COC TO 8690'. TEST TO 3000#. CIRC HOLE W/ 2% KCL. 11-28-95.
3. SPOTTED 500 GAL 10% ACETIC FROM 8625'-8125'. TOH, LD TUBING, RD POOL. 11-29-95.
4. RD SCHLUMBERGER. RAN GR-CCL FROM PBTD TO 7000'. P/ERFED FROM 8580'-8620'. 80 HOLES. 12-01-94.
5. MIRU POOL. CP 100#. PM 100 BBLS BRINE. ND TREE. TIH W/B,BS,TBG. TOH TO 8500'. 12-05-94.
6. SICP 100#. SITP 75#. TOH W/ BIT. TIH W/ PROD TUBING. 12-06-94.
7. RAN PM, RODS. 12-07-94.
8. PUMPED 12 BO, 12 BLW IN 24 HOURS. 12-21-94.
9. TOH W/ RODS & PUMP. TOH WITH TBG. TIH WITH TBG.
10. TOH W/ TBG & RECOVER GAS ANCHOR & STANLEY FILTER. TIH W/ TBG. PUMPED 5 BO, 3 BLW IN 10 HOURS. 12-29-94.
11. MIRUSU. RODS PARTED @ 850'. MADE 1 RUN W/ FSG TOOL. POH & LAID DOWN RODS. 12-31-94.
12. TOH W/ TUBING. RIH W/ GUIB UNI VI RBP ON TUBING. SET RBP @ 8504'. TEST RBP TO 3000#.
13. ND BOP & TUBING HEAD. NU FRAC HEAD & VALVE, TEST TO 4000'. 01-03-95.
14. RU SCHLUMBERGER. TAG SAND ON RPB @ 8465. PERFED 8344'-8438'. 160 HOLES. 01-05-95.
15. DOWELL PUMPED W/ 2000 GAL 2% KCL. DOWELL FRAC'D W/ 26500 GAL FLUID AND 102180# 20/40 OTTOWA SAND. 01-08-95.
16. TIH W/ RETRIEVING TOOL ON TUBING & TAG SAND @ 8372'. COS TO RBP @ 8504'. RELEASE RBP & TOH TO 7864'. 01-14-95.
17. TOH W/ RBP. TIH W/ CIBP & SET SAME @ 8500'. TOH W/ TUBING. TIH W/ PRODUCTION TBG TO 8309'. 01-15-95.
18. PUMPED 26 BO, 222 BW, 124 MCF IN 24 HOURS. 01-25-95.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C.P. Basham / SLP TITLE Drilling Operations Mgr.

DATE 2/6/95

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

J. Lora
DATE FEB 24 1995

CARLSBAD, NEW MEXICO