

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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N.M. DISTRICT OFFICE
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
P.O. BOX 730, HOBBS, NM 88240

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter M : 660 Feet From The SOUTH Line and 860 Feet From The WEST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No.	Date Issued	12. County or Parish	13. State
		LEA	NM
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (Show whether DF, RT, GR, etc.)
11/3/94	11/17/94	1/16/95	GR-3566'
19. Elev. Casinhead			
3566'			
20. Total Depth, MD & TVD	21. Plug Back T.D., MD & TVD	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Cable Tools
8707'	8500'		Drilled By --> 0-8707'

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

8344'-8438' SAND DUNES; DELAWARE, EAST

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

HRI-GR, SDL-DSN-CSNG-CAL, GR, GR-CCL

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC40, 11 3/4	42#	957'	14 3/4	CL-C 550 SX, CIRC 100	
CF-50, 8 5/8	24# & 32#	4529'	11	CL-H 1150 SX, CIRC 134	
J&K55, 5 1/2	15.5# & 17	8707'	7 7/8	CL-H 1525 SX, CIRC 192	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8309'	-

31. Perforation record (interval, size, and number)

9344'-8438' (160 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8344'-8438'	ACID - 2000 GALS 7 1/2% HCL
8344'-8438'	FRAC - 26500 GALS FLUID & 102180#
	20/40 OTTOWA SAND

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)
1/16/95	PUMPING 2.5" X 1.75" X 24"	PROD
Date of Test	Hours tested	Choke Size
1/25/95	24	
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
	26	124
Water - Bbl.	Gas - Oil Ratio	
222	4769	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED WITH BLM PERMISSION

Test Witnessed By

RAY SHORT

35. List of Attachments

DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Monte C. Duncan* TITLE Engr Asst
TYPE OR PRINT NAME Monte C. Duncan

DATE 1/30/95

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
BONE SPRING	8496'	-	SANDSTONE, OIL, & ASSOCIATED GAS	LAMAR CHERRY CANYON BRUSHY CANYON BONE SPRING	4590' 5504' 7083' 8496'	