DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

Previous Operator Signature

Printed Name

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Title

Date

P.O. Box 2088, Santa	Fe, NM			R ALLO	WABLE AND	D AU	THORIZ	ZATIOI	и то т	RANSF	PORT			
REQUEST FOR ALLOWABLE AND AUTHORIZATIO Operator Name and Address										² OGRID Number				
TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240									022351 Reason for Filing Code NW					
30-025-32 7 Property			SAND DUNES; DELAWARE, EAST 8 Property Name						53817 Well No.					
1107				SDE '18' FEDERAL					2					
II. 10 Surface Lo					T						T			
l i	o. Section Townsh		Range 32-E	Lot.Jdn	Feet From TI 660	ne 1	North/South Line SOUTH		Feet From The 860		East/West Line WEST		County LEA	
l														
	Bottom Hole Locatio		Range	Lot.idn	Lot.ldn Feet From The		North/South Line		Feet Fr	t From The East/M		West Line	County	
Lse Code F	oducing	Method Cod	de 14 Gas Conn	ection Date	on Date 15 C-129 Permit Number BLM			16 (-129 Effective Date 12/5/94			Expiration Date 2/28/95	
III. Oil and Gas	s Tran	sporters					•				•			
18 Transporter OGRID			Transporter Name	20	²⁰ POD		1 O/G				²² POD ULSTR Location and Description			
022507 TEXACO							13759 O			'	M-18-23S-32E LEA COUNTY, N.M.			
PE			ENDING GAS CONTRACT LARING WITH BLM APP.				G			M-18-23S-32E LEA COUNTY, N.M.				
	App	oroval to	flare casing	are casinghead gas from							····	<u> </u>	.	
	this BUR	well mu EAU OF L	nust be obtained from the LAND MANAGEMENT (BLM)											
IV. Produced V	Vater			,										
23 POD 25/4/-	POD ULSTR Location and Description M-18-23S-32E; LEA COUNTY, N.M.													
V. Well Compl	letion (Data												
²⁵ Spud Date 11/3/94			²⁶ Ready Date 1/16/95		Depth	oth		²⁸ PBTD 8500'			29 Perforations 8344'-8438' (160 HOLES)			
30 HOLE SIZE			31 CASING & TUBING SIZE WC40, 11 3/4				32 DEPTH SE			CL-C 550 SX			33 SACKS CEMENT X. CIRC 100	
11				CF-50, 8 5/8				4529'				SX, CIRC 134	· · · · · · · · · · · · · · · · · · ·	
7 7/8			J&K55, 5 1/2				8707'				L-H 1525	SX, CIRC 192		
VI. Well Test D	ata					!	·							
1/16/95	1/16/95		Delivery Date 36		Date of Test 1/25/95		37 Length of Test 24		38 Tubing Pressure			sing Pressure		
Choke Size		41 C	41 Oil - Bbls. 26		Water - Bbls.		⁴³ Gas - MCF 124		44 AOF		F	⁴⁵ Test Method P		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							
Signature Thorte Coloner							Approved By: Ontoleral Standard Control Title: DESERTION							
Printed Name Monte C. Duncan							FED C 1 1995							
Title Engr Asst							proval	Date:	۲٦.	- L L	1JJJ			
Date 1/30/95		or fill in the OG	Telephon		97-0418	L								