PLEASE RETAI	DCUMENTS AS CONFIDENTIAL FOR 1	N.M. OIL CONS. COMMISSION RBOX 1980
Form 3160-5	JNITED STATES	HOBBS, NEW MEXICO 88240
(June 1990) DEPARTM	IENT OF THE INTERIOR	Budger Bureau No. 1004-0135
WREAU C	OF LAND MANAGEMENT	3. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NM0587
Do not use this form for proposals to	o drill or to deepen or reentry to a different r FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name ESETVOIT.
SUBMIT IN TRIPLICATE		7 If Unit or CA, Agreement Designation
I Type of Well Oil Oil Well Well Other		
2. Name of Operator		8. Well Name and No.
Amerada Hess Corporation		N. Bell Lake Federal #2
3. Address and Telephone No.		30-025-32672
Drawer D, Monument, New Mexico 88265 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
 Excertion of Wen (Poorage, Sec., 1., K., M., or Survey Description) 		N. Bell Lake - Ellenburge
1100' FSL & 1500' FWL, Sec. 5, T23S, R34E		11. Coupty or Parish, State
-		Lea County, N.M.
12. CHECK APPROPRIATE BC	DX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		ACTION
Notice of Intent	Abardonment	
ب		Change of Plans
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	X other Progress Report	rt - Dispose Water
	New Well.	Note. Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly sta give subsurface locations and measured and true y	ate all pertinent details, and give pertinent dates, including estimated vertical depths for all markers and zones pertinent to this work.)*	date of starting any proposed work. If well is directionally drilled,
	L/MSFL/BHC/GR to 17,693'.	
2-19-95: Schlumberger ran FM	1I & CNL/LDT/SRT Log.	
2-24-95: TIH w/production ca 4-1/2" Davis Lynch	Float Shoe, 1 it. 4-1/2" 15 10#	S-95 LT & C, 4-1/2" Davis Lynch
riodt collar, 13 jts	S. 4-1/2" 15.10# S-95 T & C. 4-1	/2" Tam Int 15 10# N-80 IT & C
Stage Lollar. 3 its.	pkr., 1 jt. 4-1/2" 15.10# P-110 4-1/2" 15.10# P-110 LT & C, 5"	17 03# UNI Roy V / 1/20 15 104
$L \mid \alpha \cup P \mid \Pi, J \subseteq I \downarrow S$.	5" 17.93# P-110 HDL, 5-172" 22 5	4# HDI Boy Y 5" 17 02# UDI
PIN, 09 JTS. 5-1/2"	22.54# P-110 HDL, 20 its, 5-1/2"	22 54# LS_125 HDL 6_1720
73 its. $5-1/2"$ 23.00	x X 5-1/2" 22.54# HDL Pin, 109 jt)# P-110 TKC & 104 jts. 5-1/2" 23	
at 17,709'.		.00# LS-125 TKC. Set casing
al 10,89/ & aria. T	s "H" cement w/35% Silica Flour w r. 16,897', DV tool at 17,053' & lean. Ran CBL & CET log.	w/5% HRS. WOC. TIH, tagged cement cement to 17,156'. Washed out CONTINUED
14. I hereby certify that the foregoing is tructand correct	<u></u>	
Signed K Ell Kully h	Tide Admin. Svc. Coord.	Date 5-5-95
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date structure of a second sec
Title 18 U.S.C. Service 1001 and the first		
or representations as to any matter within its jurisdiction.	son knowingly and willfully to make to any department or agency of	of the United States any false, fictitious or fraudulent statements



- ----