

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. OIL CONS. -
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMERADA HESS CORPORATION ATTN: MIKE JUMPER

3. Address and Telephone No.

P.O. BOX 2040 HOUSTON, TEXAS 77252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,100' FSL & 1,500' FWL. SEC 5 T23S-R34E

5. Lease Designation and Serial No.

NM-0587

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

NORTH BELL LAKE #2

9. API Well No.

30-025-32672

10. Field and Pool, or Exploratory Area

N. BELL LAKE

11. County or Parish, State

LEA, NM.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SETTING & CEMENT 7-5/8" LINER
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-13-95 2100 HRS. RU CSG. CREW AND PU MACHINE. RAN 58 JTS. OF 7-5/8" 39# P-110 HDL THDS FJ LINER.

01-14-95 1800-2230 HRS SET LINER HGR. BTM OF LINER 1' OFF OF BTM @ 14,406' AND TOP OF LINER @ 11,724'. MIXED AND PUMPED 600 SXS CLASS "H" CMT. W/35% D66, .4% D65, .3% D156, .3% D-800, 15.6 PPG, 1.56 CU. FT. YLD. PUMPED @ 5 BPM, DISPLACED PLUGS W/319 BBLs. MUD @ 5 BPM. BUMPED PLUG TO 1250 PSI. PLUG DOWN & HOLDING @ 2215 HRS.

01-15-95 1930-2230 CURCULATE WHILE WOC @ 2230'. CMT. IN PLACE 24 HRS. TEST CSG. TO 2000 PSI/OK.

01-16-95 0100-0200 TEST LINER TOP TO 2000 PSI/HELD OK. NO PRESSURE LOSS, 30 MIN. TEST NEGATIVE TEST LINER TOP TO 8.6 PPG EMW.

14. I hereby certify that the foregoing is true and correct

Signed Mike Jumper

Title ADM. SUPVSR. DRILG. SVS.

Date 01-18-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____