

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL
D. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMERADA HESS CORPORATION ATTN: MIKE JUMPER

3. Address and Telephone No.

P.O. BOX 2040 HOUSTON, TEXAS 77252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,100' FSL & 1,500 FWL SEC. 5 T23S-R34E

5. Lease Designation and Serial No.

NM-0587

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

NORTH BELL LAKE #2

9. API Well No.

30-025-32672

10. Field and Pool, or Exploratory Area

N. BELL LAKE

11. County or Parish, State

LEA, NM.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other _____

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-01-95 R.U. & RIH W/64 ARM CALIPER CSG. INSPECTION TOOL TO 5,000'. LOG OOH. FOUND HOLE IN CSG. @ 700'. SHOWED REMAINING WALL THICKNESS F/1,538'-1,543' @ 57.3%. 700' TO 708' HOLE SHOWS TO BE AN 8' SPLIT. 700' - 300' REMAINING WALL THICKNESS @ 91.7%. SET PKR @ TEST CSG. F/1,575'-12,005' TO 2000 PSI. HELD OK W/NO PRESSURE LOSS IN 45 MIN.

01-02-95 RIH W/8-1/4" MARINE CSG. CUTTER. CUT OFF CSG. 8' BELOW GRND. PU 2 JTS OF 25.60# S-135 DP AND MU CSG. SPEAR. TOTAL FOOTAGE OF 9-5/8" CSG. PULLED = 1602.76', 36 JTS & 2 CUT PIECES.

01-04-95 TIH W/42 JTS 9-7/8" 62.80# T-95 LT & C R-3 "A" CSG W/BUTRESS CUT LIPPED COLLAR ON BTM. TO 1,642'. SCREW IN TO 9-5/8" CSG. AFTER WASHING ON TOP OF PIN @ 1,642'. WORK TORQUE DOWN TO TIGHTEN ALL. TEST CSG. TO 2000 PSI/HELD OK 30 MIN. TEST.

14. I hereby certify that the foregoing is true and correct

Signed

Mike Jumper

Title

ADM. SUPERV. DRILL. SYS.

Date

01-12-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date