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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88249

CORRECTED RECORD

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
WELL WELL WELL
1b. Type of Completion
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ OTHER RECOMPLETE ☐
WELL OVER BACK RESVR.

JUL 26 11 42 AM '96

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface
Unit Letter M : 330 Feet From The SOUTH Line and 990 Feet From The WEST Line
At proposed prod. zone
SAME

At Total Depth

15. Date Spudded 12/8/94
16. Date T.D. Reached 12/22/94
17. Date Compl. (Ready to Prod.) 1/12/96

20. Total Depth, MD & TVD 7650'
21. Plug Back T.D., MD & TVD 7418'
22. If Multiple Compl., How Many*

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
6096'-6258' TUBB OIL & GAS

26. Type Electric and Other Logs Run

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1340'	11"	710 SACKS	
5 1/2"	15.5 & 17#	7650'	7 7/8"	2500 SACKS	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NONE				2-7/8"		

31. Perforation record (interval, size, number)
6096'-6258'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6096'-6258'	W/4000G 15% NEFE HCL W/225 7/8 BS.
6096'-6258'	W/47500G 35# BORATE XLG 2% KCL W/
	153000#, 20/40 SAND 40000# RESIN.

33. Date First Production 1/12/96
Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD

Date of Test 2-12-96
Hours tested 24
Choke Size 30/64"
Prod'n For Test Period
Oil - Bbl. 500
Gas - MCF 1392
Water - Bbl. 50
Gas - Oil Ratio 2784
Flow Tubing Press. 300
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By
TOM SEBASTAIN

35. List of Attachments

36. I hereby certify that the foregoing is true and correct
SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 7/25/96
TYPE OR PRINT NAME Paula S. Ives