Form 3160-4 (October 1990)			UNITED STATES  DEPARTMEN F THE INTERIOR				FOR	KĻCTE	DREES	FORM APPROVED Budget Bureau No. 1004-0137				
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		BU	REAL	OF LAND	MANAGEN	MENT	6.4	हेत्। इत्स्ति	til his.	Ехр	ires: Decem	ber 31, 1	991	
SUBMIT ORIGINAL	WITH 9	5 COPIES	P.C	Box 19	MANAGEN Cons. Divi	sion	GEIVED			e Design	ation and S			
WELL CO	MPLI	ETION O	RRE	DE WIN	<b>8824</b> 9N R	EPO	RT AND	LOG*	6. If Inc	lian, Alo	ttee or Tribe	C-03210 Name	4	
1a. Type of Well: 1b. Type of Comp		OIL G	AS 🛛	DRY	OTHER	ւ 26	11 42 A			it or CA	, Agreement	Designa	etion	
NEW WORK DEEPEN PLUG DIFF. OTHER RECOMPLETE SAGE									8. Well	8. Well Name and Number				
WELL OVER BACK RESVR. DARG.  2. Name of Operator										BLINEBRY, A.H. FEDERAL NCT-1				
2. Name of Opera	tor	TEXACC	EXPLO	RATION &	PRODUCTIO	N INC.			45					
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432										9. API Well No.				
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface									10. Field	30 025 32673 10. Field and Pool, Exploaratory Area				
Unit Letter M: At proposed prod. z	330 one	Feet From	The So	OUTH Line	e and 990	Feet F	rom The WE	ST Line	·	and Ga		and C	THE PARTY OF A PARTY	
				SAME						11. SEC., T., R., M., or BLK. an Sec. 20, Township 22			Range 38-E	
At Total Depth					14. Permit N	lo.	Date Issued	12. Cou	12. County or Parish			13. State		
15. Date Spudded	Date Spudded 16. Date T.D. Reached		ched	17. Date Co	ompl. (Ready to	Prod.)	18. Elevation	whether DF.	LEA nether DF,RT, GR, etc.)			NM 19. Elev. Casinhead		
12/8/94	12/22/94		<del></del>		1/12/96					3381', KB-12"			3391'	
20. Total Depth, MD 7650	0. Total Depth, MD & TVD 21. Plug Back 7650'			, MD&TVD	22. If Multipl	l			ntervals Red By>	-			CableTools	
24. Producing Interva 6096'-6258' TUBB O			n Top, I	Bottom, Nam	ne (MD and TVD	)*						ectional	Survey Made	
26. Type Electric and	Other L	.ogs Run	<del></del>									NO		
•										27. Was Well Cored				
28.				CAS	ING RECOR	D (Rep	ort all Strin	nas set ir	) well)			NO		
CASING SIZE & GRADE WEIGHT LB./FT.			CASING RECORD (Report all Strings set in v						MENT F	RECORD	ΔM	OUNT PULLED		
8 5/8"	3 5/8" 24#			1340'			11"			710 SACKS				
5 1/2*		15.5 & 17#		7650'		7	7 7/8*			2500 SACKS				
	_												<del></del>	
29.			1 1345											
SIZE					RECORD SACKS CE		IFNT CODE		30.	TUBING R				
NONE				JITOW	SACKS CE	MENI	SCREE		SIZE			SET	PACKER SET	
					<del> </del>				2-7/8"					
31. Perforation rec	ord (inte	erval, size, An	Vrimper)	57 E98	OFFORD	7	32. A	CID, SHO	T, FRACT	JRE, CI	EMENT, SC	UEEZE	, ETC.	
6096'-6258'				g in the same armonities of the			DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
a a				) I (	To the same of the		6096'-6258' 6096'-6258'			W/4000G 15% NEFE HCL W/225 7/8 BS.				
			0	7 1 1	25						00G 35# BORATE XLG 2% KCL W/			
			The second second					153000#	153000#, 20/40 SAND 40000# RESIN.					
33.			(LJBA		MERHOOD				<del></del>					
	12/96	FLOWING			lift, pumping -	size and	type pump)				Well Statu	ıs (Prod.	or Shut-in)	
Date of Test 2-12-96	Hours 24	tested	Choke Size 30/64"		Prod'n For Test Period	Oil - I 500	Bbl.	Gas - MCF 1392		Water -	- Bbl. Gas - Oil Rati		Oil Ratio	
Flow Tubing Press. 300					4- Oil - Bbl		Gas - MC	F	Water - Bb		Oil Gravi	1	-(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD									<u> </u>	Test Witnessed By				
35. List of Attachments										IOM	SEBASTAIN			
36. I hereby certify that the	foregoing	is true and correct	<i>#</i>											
SIGNATURE	Ou	he 1	Ms	-	TITLE_E	nginee	ring Assis	tant			DATE		7/25/96	
TYPE OR PRINT NA	ME	P	aula S	lves										