

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MINERALS COMMISSION
BUDGET APPROVED
Budget Bureau No. 1004-0137
Funds: Department 38891
NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ OTHER RECOMPLETE ☐
WELL OVER BACK RESVR.
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No.: 205 E. Bender, HOBBS, NM 88240 397-0442
4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At Surface: Unit Letter M : 330 Feet From The SOUTH Line and 990 Feet From The WEST Line
At proposed prod. zone: SAME
At Total Depth: SAME

5. Lease Designation and Serial No.: LC-032104
6. If Indian, Alottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
8. Well Name and Number: BLINEBRY, A.H. FEDERAL NCT-1
9. API Well No.: 30 025 32673
10. Field and Pool, Exploratory Area: Tubb Oil and Gas
11. SEC., T., R., M., or BLK. and Survey or Area: Sec. 20, Township 22-S, Range 38-E
12. County or Parish: LEA
13. State: NM
14. Permit No.: 15. Date Spudded: 12/8/94 16. Date T.D. Reached: 12/22/94 17. Date Compl. (Ready to Prod.): 2/9/96 18. Elevations (Show whether DF, RT, GR, etc.): GR-3381', KB-12" 19. Elev. Casinhead: 3391'
20. Total Depth, MD & TVD: 7650' 21. Plug Back T.D., MD & TVD: 7418' 22. If Multiple Compl., How Many*: 23. Intervals: 0-7650' Rotary Tools: Cable Tools:
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD): 6096'-6258' TUBB OIL & GAS
25. Was Directional Survey Made: NO
26. Type Electric and Other Logs Run:
27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1340'	11"	710 SACKS	
5 1/2"	15.5 & 17#	7650'	7 7/8"	2500 SACKS	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5992	NONE

31. Perforation record (interval, size, and number): 6096'-6258'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6096'-6258'	W/4000G 15% NEFE HCL W/225 7/8 BS.
6096'-6258'	W/47500G 35# BORATE XLG 2% KCL W/
	153000#, 20/40 SAND 40000# RESIN.

33. PRODUCTION

Date First Production: 2/9/96 Production Method (Flowing, gas lift, pumping - size and type pump): FLOWING Well Status (Prod. or Shut-in): PROD

Date of Test: 2-12-96 Hours tested: 24 Choke Size: 30/64" Prod'n For Test Period: Oil - Bbl.: 500 Gas - MCF: 1392 Water - Bbl.: 50 Gas - Oil Ratio: 2784

Flow Tubing Press.: 300 Casing Pressure: Calculated 24-Hour Rate: Oil - Bbl.: Gas - MCF: Water - Bbl.: Oil Gravity - API -(Corr.):

34. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD Test Witnessed By: TOM SEBASTAIN

35. List of Attachments:

36. I hereby certify that the foregoing is true and correct

SIGNATURE: Paula S. Ives TITLE: Engineering Assistant DATE: 4/30/96

TYPE OR PRINT NAME: Paula S. Ives

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	DEPTH

Received

NOV 1992

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