

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.A. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 330 Feet From The SOUTH Line and 990 Feet From The
WEST Line Section 20 Township 22-S Range 38-E

5. Lease Designation and Serial No.

LC-032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

BLINEBRY, A.H. FEDERAL NCT-1

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9. API Well No.

30 025 32673

10. Field and Pool, Exploratory Area
Tubb Oil and Gas

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Objective: Texaco intends to plug-back the current Drinkard-Abo completion and perforate uphole into the Tubb Oil and Gas interval. At a later date, Texaco will attempt to administratively downhole commingle production from the Drinkard-Abo and the Tubb Oil and Gas zones.

- 1-8-96, MIRU. TOH with production equipment. Install BOP.
- 1-9-96, TIH with CIBP and set @ 6700'. Tested CIBP w/2000#
- Perforate Tubb Oil and Gas zone on interval 6096'-6258' with 2 jsfp, 150 shots.
- 1-10-96, TIH with packer and set @ 5992'.
- Acid treat with 4000g 15% NEFE HCL + ballsealers. TIH, ND BOP, install wellhead.
- Place on test.
- 2-8-96. Fracture treat well (tubb perms 6096-6258), with 47500g gel +153000# 20/40 sand, 40,000# resin.
- Flow well back.
- Release packer and TOH.
- TIH with production equipment and place on pump.
- 2-9-96. Test production.
- OPT 24 hr test, 500 bo, 50 bw, 1392 mcf.

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14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant

TYPE OR PRINT NAME Paula S. Ives DATE 4/30/96

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2A S Bender Hobbs, NM 88240

