

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter M : 330 Feet From The SOUTH Line and 990 Feet From The

WEST Line Section 20 Township 22-S Range 38-E

5. Lease Designation and Serial No.
LC-032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BLINEBRY, A.H. FEDERAL NCT-1
45

9. API Well No.
30 025 32673

10. Field and Pool, Exploratory Area
Tubb Oil and Gas

11. County or Parish, State
LEA, NM

2. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Objective: Texaco intends to plug-back the current Drinkard-Abo completion and perforate uphole into the Tubb Oil and Gas interval.

At a later date, Texaco will attempt to administratively downhole commingle production from the Drinkard-Abo and the Tubb Oil and Gas zones.

1. MIRU. TOH with production equipment. Install BOP.

2. TIH with RBP and set @ 6800' (Drinkard - Abo perforations @ 6852'-6982').

3. Perforate Tubb Oil and Gas zone on interval 6096'-6258' with 2 jsfp.

4. TIH with packer and set @ 6000'.

5. Acid treat with 4000g 15% NEFE HCL + ballsealers.

6. Fracture treat well with 47500g gel +193000# 20/40 sand.

7. Flow well back.

8. Release packer and TOH.

9. TIH with production equipment and place on pump.

10. Test production. A 3160-4 (completion report) + a sundry 3160-5 (subsequent workover report) will be submitted at the conclusion of this project.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 1/12/96

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 2/16/96

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

