

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL COM. FORM APPROVED BY MEXICO 88240
Budget Bureau No. 1004-0137
Expires: December 31, 1991

3MIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
Type of Completion: EW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0443

Location of Well (Report location clearly and in accordance with any State requirements.)

Surface
it Letter M : 330 Feet From The SOUTH Line and 990 Feet From The WEST Line
proposed prod. zone
SAME

Total Depth

14. Permit No. Date Issued
15. Date Spudded 12/8/94 16. Date T.D. Reached 12/22/94 17. Date Compl. (Ready to Prod.) 6/11/95
18. Elevations (Show whether DF, RT, GR, etc.) GR-3391', KB-3393'

Total Depth, MD & TVD 7650' 21. Plug Back T.D., MD & TVD 7418' 22. If Multiple Compl., How Many*

Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
12'-6982', 6927-6944'- ABO

Type Electric and Other Logs Run
-DLL-MSFL, GR-SDL-DSN-CAL, GR-BHCS, GR-DSN

5. Lease Designation and Serial No.
LC-032104
6. If Indian, Alottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number
BLINEBRY, A.H. FEDERAL NCT-1
45
9. API Well No.
30 025 32673
10. Field and Pool, Exploratory Area
SOUTH BRUNSON DRINKARD-ABO
11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 20, Township 22-S, Range 38-E

12. County or Parish
LEA
13. State
NM
19. Elev. Casinhead
3391'
23. Intervals Drilled By -> Rotary Tools CableTools
0-7650' -
25. Was Directional Survey Made
YES
27. Was Well Cored
NO

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
5/8"	24#	1340'	11"	710 SACKS	
1/2"	15.5 & 17#	7650'	7 7/8"	2500 SACKS	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
ONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"		6800'

Perforation record (interval, size, and number)

52'-6982', 2 JSPF, 260 HOLES
27'-6944', 4 JSPF, 68 HOLES

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6852'-6982' A/2000G, 15%, 100 BS, F/20000G, 20%

6927'-6944' A/2000G 15%, 150 BS, F/58815G, 2%

KCL, 80808, LBS

PRODUCTION

First Production 1/18/95 Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2.5"X1.25"X20") Well Status (Prod. or Shut-in) PROD

Time of Test 21/95 Hours tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 49 Gas - MCF 270 Water - Bbl. 35 Gas - Oil Ratio 5510

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 37.8

Disposition of Gas (Sold, used for fuel, vented, etc.)

OLD

Test Witnessed By
WELBORN

List of Attachments

EVATION SURVEY

I hereby certify that the foregoing is true and correct

SIGNATURE M. Angie Davila TITLE Clerk

DATE 7-7-95

TYPE OR PRINT NAME M. Angie Davila

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Anhydrite	1380'	2400'	Anhydrite
San Andres	4000'		Dolomite
Paddock	5183'		Dolomite
Blinberry	5600'		Dolomite
Tubb	6137'		Dolomite, Sand
Drinkard	6350'		Dolomite
	6652'		Dolomite
oilcamp	7384'		Dolomite
Base Permian	7460'		Shale
Granite	7490'		Granite

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
JUL 1 1980
OCD HUBBS
OFFICE