

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. OIL CONS. COMMISSION  
O. BOX 1980  
DOBBS, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION &amp; PRODUCTION INC.

3. Address and Telephone No.

P.O. Box 46510, Denver Colorado 80201-6510

(303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter M : 330 Feet From The SOUTH Line and 990 Feet From TheWEST Line Section 20 Township 22-S Range 38-E

5. Lease Designation and Serial No.

LC-032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

BLINEBRY, A.H. FEDERAL NCT-1

45

9. API Well No.

30-025-32673

10. Field and Pool, Exploratory Area

SOUTH BRUNSON DRINKARD-ABO; TUBB OIL &amp; GAS

11. County or Parish, State

LEA, NM

## 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- OTHER:
- COMPL-TUBB/DRINK/ABO
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU OMEGA. FOUND PBTD @ 7418'. 01-03-95. UNION WL PERF'D W/ 2 JSPF: 6852-54', 6908-14', 6927-29', 6940-44', 6952-58', 6962'-68', 6974-82'. 68 HOLES. 01-08-95.
2. MIRU POOL SU. TIH W/ 5-1/2" TREATING PKR ON 200 JTS OF 2-7/8" 6.5# J-55 TBG TO 6777'. 01-10-95.
3. DOWELL ACIDIZED ABO PERFS W/ 2000 GALS OF 15% NEFE. 01-11-95.
4. DOWELL ACID FRAC WELL W/20,000 GALS 65 QUALITY FOAMED 20% HCL GELLED ACID DOWN 5.5" CSG. 01-13-95.
5. TIH W/ PKR AND SET. REL PKR. TOH. TIH W/ 2.875" PROD TBG. TIH W/ 2.5" X 1.25" X 20' PUMP AND RODS. 01-16-95.
6. PUT ON PUMP TEST. 01-17-95. PUMPED 22 BO, 2 BLW, 146 MCFD IN 24 HOURS. 02-06-95. SI WELL @ 8:30 A.M. 02-07-95.
7. MIRUSU. TIH W/ PUMP AND RD. 02-19-95.
8. RU UNION WL. RE-PREF'D THE ABO FROM 6927-44' W/ 3.125" CSG. 4-JSPF. RUN IN AND SET WL GUIBERSON 10K RBP @ 6949' AND DUMP 2' OF SAND. 02-27-95.
9. TIH W/ GUIBERSON UNI VI 10K PKR ON 3.5", 9.3#, L-80 TBG TO 5700'. 02-28-95.
10. SET PKR W/ 20000# IN COMPRESSION. 03-01-95.
11. DOWELL ACIDIZED THE UPPER ABO W/ 2000 GALS OF 15% HCL NEFE. 03-02-95. FRAC'D THE UPPER ABO PERFS W/ 58815 GALS OF 40# BORATE CROSSLINKED 2% KCL WATER AND 80808# OF 20/40 ECONO PROP. 03-02-95.
12. TIH W/ 2/875" PROD TBG. TIH W/ 2.5" X 1.25" X 20' PUMP, GAS ANCHOR, RODS. PUT ON PUMP TEST. 03-04-95. PUMPED 18 BO, 43 BLW, 31 MCFG IN 24 HOURS. 04-08-95. STARTED WELL PUMPING 04-09-95.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / SRHTITLE Drilling Operations Mgr.DATE 6/13/95

TYPE OR PRINT NAME

C. P. Basham

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**JUL 24 1995**

**U CD HOBBS  
OFFICE**