

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER HORIZONTAL LATERAL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter A : 330 Feet From The NORTH Line and 330 Feet From The

EAST Line Section 29 Township 22-S Range 38-E
DHL = Sec 20, 22S, 38E, H0972SL, 1351' FEL
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: HORIZONTAL WORK

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-12-00: MIRU KEY RIG #17. NUBOP. TIH W/BIT & CSG SCRAPER TO 7780'. TIH W/CMT RET TO 6811'. CIRC CAPACITY 2 7/8" TBG 49 BBLs. DID NOT CIRC. PRESS TEST TBG TO 2000 PSI. STING OUT. DUMP TBG. LOAD ANNULUS. SQZ: 10 BBLs FW AHEAD. WELL ON VAC. 250 SX CL H, 100 SX CL H NEAT. REV 7 BBLs CMT. JOB COMPLETE @ 1230 HRS 10-13-00. TIH W/KILL STRING. RU REV UNIT. TIH W/DC'S. DRLG ON CMT RET @ 6811'. MADE 2 FT. DRLG CMT RET @ 6811'. HARD CMT TO 7212'. (BTM PERF BROKE THROUGH). PRESS TEST SQZ 1300 PSI. TIH TO 7557'-TD. TOH WW/PROD TBG & DC'S. SET CIBP @ 7286'. PRESS TEST TO 1000 PSI. RIG DOWN PU.
10-24-00: MIRU KEY #118. TIH ON 2 7/8" AOH DP. TAG CIBP @ 7286' + 6' CORRECTION. TIH W/WHIPSTOCK. RAN GYRO. SET WHIPSTOCK FACE TO 323 DEG AZ. MILL 7274-
75,83,94,7325,7383,88,7445,82,7518,50,7608,30,43,71,91,7775,7830,50,7945,56,70,81,8049,75,8176,91,8366,86,8410,59,
60,8525,56,8618,25,51,80,8745,50,60,77,8890. TD 4 3/4" HLE @ 1700 HRS 11-03-00.
11-25-00: TIH W/MA, SN, TBG. MA @ 7238'. NDBOP. BUWH. RIG UP SWAB.FL @ 3200'. NO GAS BETWEEN RUNS. NO PRESS WHEN WELL WAS OPENED AFTER BEING SHUT IN FOR 19 DAYS.
11-26-00: TIH W/SWAB. TAG FLUID @ 3200'. SN @ 7238'. SMALL AMT OF OIL ON FIRST RUN. TIH W/SWAB. FLUID @ 7000'. NO FLUID ENTRY.
11-28-00: SWAB TUBING DN TO 6900'. TAG FLUID @ 6900'. RIG DOWN KEY UNIT. REL BOP.
TOP OF WINDOW @ 7274. BOTTOM OF WINDOW @ 7280'.
12-02-00: RIG UP KEY #327. NDWH. NUBOP & SET PIPE RACKS. TOH W/TBG & MA.
12-03-00: RU WL. TIH W/CIBP & SET @ 7260'. DUMP 20' CMT ON TOP OF CIBP. PBD @ 7240'. RDWL. TIH W/216 JTS 2 7/8" TBG TO 7190'. RU PUMP TRUCK & CIRC 175 BBLs PKR FLUID. TEST TO 1000 PSI FOR 30 MIN-OK. TOH & LD TBG. HORIZONTAL PORTION IS TEMPORARILY ABANDONED.

14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

TYPE OR PRINT NAME J. Denise Leake

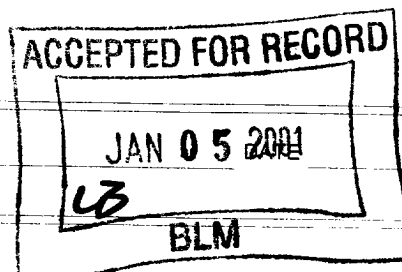
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APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



12/4/00