DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

11 Bottom Hole Location UI or lot no. Section Township Range Lot.ldn Feet From The North/South Line Feet From The		, NM 87504-2088 RE(QUEST F	OR ALLO	WABLE A	ND AUT	HORIZATIO	NN TO TRANSI		AMEND	
Texasopte Part Pa		' Ор	erator Name	and Addres	s		1101(12)(1)			ımher	
** API Number 1 Pool Name 2 Pool Name 3 Oct 5 32974 5 CUTH SRUMSON ERBORADADO 2 Proporty Name 2 World No. 46 6 79900 10999 1			CTION INC.								
** AP Number** 30 025 32674 ** Property Code** 7 Property Code** 9 Property Code** 10 Surface Location** 11 Surface Location** 12 Production** 12 Production** 13 Production** 14 Catigority** 15 Surface Location** 16 Surface Location** 16 Surface Location** 17 Surface Location** 18 Production** 18 Production** 19 Production** 19 Production** 10 Indication** 11 Transporter* 11 Transporter* 12 Surface Location** 12 Transporter* 13 Transporter* 14 Surface Location** 15 Transporter* 16 Indication** 16 Indication** 17 Transporter* 18 Transporter* 18 Transporter* 18 Transporter* 18 Transporter* 18 Transporter* 18 Transporter* 19 Transporter* 19 Transporter* 10 Indication** 19 Production** 19 Production** 10 Indication** 10 Indication*	.O. BOX 730, HOB	3S, NM 88240						³ R		-	
30 025 32674 7 Properly Code					5	Pool Name			111		10-4-
1989 BLINEBRY, AH , FEDERAL NOT-1 10 Surface Location or or on the control of two controls and two co					SOUTH BE	RUNSON DE					
Suttrace Location County Range Col.Idn Feet From The Seath/West Line County Col. Section Township Range Lot.Idn Feet From The North/South Line Feet From The East/West Line County Col. Co	10899	ide								⁹ W	
A 29 22-S 38-E	Surface Locat	ion									40
18 Bottom Hole Location or lot no. Section Township Range LoLidn Feet From The North/South Line Feet From The East/West Line Countries Lee Code P		1	- 1		1	The N		1	1		County
Les Code 13 Producing Method Code 14 Gas Connection Date 19 C-129 Fermit Number 19 C-129 Effective Date 17 C-129 Exprission D 12/5/94 12/5/94 19 C-129 Fermit Number 19 C-129 Effective Date 17 C-129 Exprission D 19 C-129 Effective Date 17 C-129 Exprission D 19 C-129 Exprission D 19 C-129 Effective Date 17 C-129 Exprission D 19 C-129 Exprission D 19 C-129 Effective Date 17 C-129 Exprission D 19 C-12	11 Bottom Hole I	_ocation								ASI	LEA
P			Range	Lot.ldn	Feet From	The N	orth/South Line	Feet From The	East∧	West Line	County
Transporter Name and Address 20 POD 21 O/G 22 POD USTR Location and Description 22 POD USTR Location 23 POD USTR Location 24 POD USTR Location 24 POD USTR Location 25 POD USTR Location 26 POD USTR Location 26 POD USTR Location 26 POD USTR Location 27 POD USTR Location 28 POD USTR Location 28 POD USTR Location 29 POD USTR Location 29 POD USTR Location 29 POD USTR Location 29 POD USTR Location 20 POD USTR Location 2					¹⁵ C-129	Permit Nur	mber 18	C-129 Effective Date		¹⁷ C-129 E	Expiration Dat
Corp. Corp	Oil and Gas T	ransporters								<u> </u>	
### POD ULSTR Location and Description ### POD ULSTR Loca	8 Transporter		ransporter Na and Address	me	2	POD	²¹ O/G		²² PO	D ULSTR Loc	cation
Produced Water	022628		BOX 2528			2462410	0		C-29-2	2S-38E	
Produced Water 29 POD 2462450 C-29-22S-38E (WATER TANK) Well Completion Data 26 Spud Date 27 Total Depth 28 PBTD 27752' -7212', 116 HOLES, DRINI 37 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT 38 Si8 1390' 710 SACKS Well Test Data Well Test Data Well Test Data Well Test Data M Date New Oil 250 Gas Delivery Date 12/19/94 12/12/194 27 Total Date 13 Gas No. Completion Date 12/19/94 12/12/194 27 Total Date 13 Gas No. Completion Date 13 Gas Delivery Date 12/19/94 12/12/194 27 Total Depth 28 PBTD 2	27215	· 	· · · · · · · · · · · · · · · · · · ·			2462430	6	(DATTERY)			
23 POD 2462450			BOX 730			2102400	G				
23 POD 2462450											
29 POD 2462450 24624											
23 POD 2462450 C-29-22S-38E (WATER TANK) Well Completion Data 25 Spud Date 28 Ready Date 12/7/94 7800' 7752' -7712', 116 HOLES, DRING SIZE 32 DEPTH SET 33 SACKS CEMENT 7800' 710 SACKS (SEMENT 7800' 2600 SACKS Well Test Data 34 Date New Oil 12/6/94 12/6/94 12/12/94 24 38 Tubing Pressure 39 Casing Pressure 12/6/94 12/6/94 12/12/94 24 39 Gas - MCF 45 Test Method PUMP 11 Development of the reby certify that the rules and regulations of the Oil Conservation Division have been complied of the and that the information given above is true and complied to the fiest of my knowledge and belief. Page 12/15/95 75 CT 1 SUPERVISOR Title: FEB 2 0 1995			•							······································	
23 POD 2462450 C-29-22S-38E (WATER TANK) Well Completion Data 25 Spud Date 28 Ready Date 12/7/94 7800' 7752' -7712', 116 HOLES, DRING SIZE 32 DEPTH SET 33 SACKS CEMENT 7800' 710 SACKS (SEMENT 7800' 2600 SACKS Well Test Data 34 Date New Oil 12/6/94 12/6/94 12/12/94 24 38 Tubing Pressure 39 Casing Pressure 12/6/94 12/6/94 12/12/94 24 39 Gas - MCF 45 Test Method PUMP 11 Development of the reby certify that the rules and regulations of the Oil Conservation Division have been complied of the and that the information given above is true and complied to the fiest of my knowledge and belief. Page 12/15/95 75 CT 1 SUPERVISOR Title: FEB 2 0 1995											
2462450 Well Completion Data 25 Spud Date 97 Total Depth 7800' 7752' - 7212', 116 HOLES, DRINK 30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT 31 SACKS CEMENT 32 DEPTH SET 33 SACKS CEMENT 33 Date New Oil 12/6/94 12/12/94 24 34 Date New Oil 12/6/94 12/12/94 24 35 Date of Test 12/6/94 12/12/94 24 36 Choke Size 41 Oil Bbls. 42 Water - Bbls. 90 11 226 45 ADF 45 Test Method PUMP Abereby certify that the rules and regulations of the Oil Conservation windown have been complied with and that the information given above is true and complete to the dest of my Knowledge and belief. Approved By: ORKS/CET 1 SUPERVISOR Title: FEB 2 0 1995											
Well Completion Data 25 Spud Date 9/23/94 12/7/94 7800' 7752' -7212', 116 HOLES, DRINK 30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT 8 5/8 1390' 710 SACKS Well Test Data 34 Date New Oil 12/6/94 12/6/94 12/12/94 24 24 24 38 Tubing Pressure 12/6/94 12/12/94 24 40 Choke Size 41 Oil - Bibls. 42 Water - Bibls. 990 11 226 Water - Bibls. 43 Gas - MCF 44 AOF 45 Test Method PUMP hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above at rue and complied with and that the information given above at rue and complied with and that the information given above at rue and complied with and that the information given above at rue and complied with and that the information given above at rue and complied with and that the information given above at rue and complied with and that the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and complied with and shall the information given above at rue and ru	20	r									
28 Spud Date 9/23/94 20 Ready Date 12/7/94 7800' 7752' -7212', 116 HOLES, DRINK 7800' 7752' -7212', 116 HOLES, DRINK 30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT 710 SACKS 8 1390' 710 SACKS 8 1390' 710 SACKS 8 1390' 7800' 2800 SACKS SACK	²³ POD	er			2	POD ULS					
12/794 12/794 12/794 130 HOLE SIZE 11 CASING & TUBING SIZE 1390 FOR SIZE 141 FOR SIZE 142 FOR SIZE 144 FOR SIZE 145 FOR SIZE 144 FOR SIZE 145 FOR SIZE 144 FOR SIZE 145 FO	²³ POD 2462450				2	POD ULS					
8 5/8 1390' 710 SACKS Well Test Data Well Test Data To Choke Size 1 0il - Bbls. 90 11 2/12/94 24 26 275/95 Well Test Data 12/6/94 12/12/94 24 26 275/95 Title: Engineering Assistant 8 5/8 1390' 710 SACKS To SACKS CEMENT 710 SACKS 710	23 POD 2462450 Well Completion 25 Spud Date	n Data	Ready Date	3		C-29-2		ER TANK)	14.0	22 Perfo	rations
Well Test Data 34 Date New Oil 12/6/94 12/16/94 12/12/94 24 45 Choke Size 1 Oil - Bbls. 90 11 226 Water - Bbls. 12 226 14 AOF 15 Test Method PUMP 11 226 AVIT OF Strue and complete to the best of my knowledge and belief. Approved By: ORIGINAL SECRET SEPERVISOR Title: Engineering Assistant FEB 20 1995	23 POD 2462450 Well Completion 25 Spud Date 9/23/94	n Data	12/7/94		²⁷ Tota	C-29-2	22S-38E (WATE	²⁸ PBTD 7752'	- 7	212', 116 HO	LES, DRINK
Date New OII 12/6/94 12/6/94 12/6/94 12/6/94 12/6/94 12/6/94 12/12/94 24 13 Gas - MCF 90 11 226 Discontinuous and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved By: ORIGINAL SCONED BY JERRY SEXTON	POD 2462450 Well Completion Spud Date 9/23/94 30 HOLE SIZE	n Data	12/7/94 31 CAS		²⁷ Tota	C-29-2	22S-38E (WATE	²⁸ PBTD 7752'	33	212', 116 HO	LES, DRINKA
34 Date New OII 12/6/94 12/6/94 12/6/94 12/6/94 12/6/94 12/12/94 24 40 Choke Size 141 Oil - Bbls. 90 111 226 Approved By: ORIGINAL SECRET SEXTON ORIGINAL SEXTON ORIGIN	POD 2462450 Well Completion Spud Date 9/23/94 30 HOLE SIZE	n Data	12/7/94 31 CAS 8 5/8		²⁷ Tota	C-29-2 al Depth 800'	22S-38E (WATE	²⁸ PBTD 7752' T 710	- 7 33 SACKS	212', 116 HO	LES, DRINKA
12/6/94 12/6/94 12/6/94 12/12/94 24 Choke Size 10 Oil - Bbls. 90 11 Choke Size 11 Choke Size 90 Casing Pressure 15 Test Method PUMP Conservation PUMP Conservation Co	23 POD 2462450 Well Completion 25 Spud Date 9/23/94 30 HOLE SIZE	n Data	12/7/94 31 CAS 8 5/8		²⁷ Tota	C-29-2 al Depth 800'	22S-38E (WATE	²⁸ PBTD 7752' T 710	- 7 33 SACKS	212', 116 HO	LES, DRINK
hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Approved By: ORIGINAL SHOPER SEXTON ORIGINAL SHOPER SEXTON Title: Engineering Assistant Approval Date: FEB 2 0 1995	POD 2462450 Well Completion 25 Spud Date 9/23/94 30 HOLE SIZE	n Data	12/7/94 31 CAS 8 5/8 5 1/2	SING & TUBIN	²⁷ Tota	C-29-2 al Depth 800'	22S-38E (WATE	²⁸ PBTD 7752' T 710	- 7 33 SACKS	212', 116 HO	LES, DRINK
OIL CONSERVATION DIVISION ORIGINAL SIGNED BY JERRY SEXTON Title: Engineering Assistant FEB 2 0 1995	POD 2462450 Well Completion 25 Spud Date 9/23/94 30 HOLE SIZE 8 Well Test Data 34 Date New Oil 12/6/94	n Data	12/7/94 31 CAS 8 5/8 5 1/2 Very Date	SING & TUBIN	²⁷ Tota 7 G SIZE e of Test 2/12/94	C-29-2 al Depth 800' 1390' 7800'	32 DEPTH SE	²⁸ PBTD 7752' T 710 2600	- 7 33 SACKS	212', 116 HO SACKS CEME	LES, DRINKA
Approved By: ORIGINAL SIGNED BY JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON Title: E Engineering Assistant E 2/15/95 Talant	POD 2462450 Well Completion 25 Spud Date 9/23/94 30 HOLE SIZE 8 Well Test Data 34 Date New Oll 12/6/94	35 Gas Delives 12/6, 41 Oil - E	12/7/94 31 CAS 8 5/8 5 1/2 Very Date 1/94 Bbls.	36 Date 12 Water	27 Tota 7 G SIZE e of Test 2/12/94 r - Bbls.	C-29-2 al Depth 800' 1390' 7800'	DEPTH SE Depth of Test 24 Gas - MCF	28 PBTD 7752' T 710 2600	- 7 33 SACKS	2212', 116 HO SACKS CEME 39 Casing	LES, DRINK/ ENT g Pressure
Title: Engineering Assistant PER 20 1995 Approval Date:	POD 2462450 Well Completion 25 Spud Date 9/23/94 30 HOLE SIZE 8 Well Test Data 34 Date New Oll 12/6/94 40 Choke Size	35 Gas Deliving 12/6. 41 Oil - E	12/7/94 31 CAS 8 5/8 5 1/2 Pery Date 1/94 Bbls.	36 Date 12 42 Water	27 Tota 7 G SIZE e of Test 2/12/94 r - Bbls.	C-29-2 al Depth 800' 1390' 7800'	DEPTH SE DEPTH SE	28 PBTD 7752' T 710 2600 38 Tubing Pres	SACKS SACKS	39 Casing	g Pressure Melhod JMP
e Engineering Assistant e 2/15/95 Talant Intle: FEB 2 0 1995 Approval Date:	23 POD 2462450 Well Completion 25 Spud Date 9/23/94 30 HOLE SIZE 8 Well Test Data 34 Date New Oll 12/6/94 40 Choke Size hereby certify that the rule Division have been complies to the	35 Gas Deliving 12/6. 41 Oil - E	12/7/94 31 CAS 8 5/8 5 1/2 Pery Date 1/94 Bbls.	36 Date 12 42 Water	27 Tota 7 G SIZE e of Test 2/12/94 r - Bbls.	C-29-2 al Depth 800' 1390' 7800'	22S-38E (WATE	28 PBTD 7752' T 710 2600 38 Tubing Pres 44 AOF	SACKS SACKS SACKS	39 Casing 45 Test I	LES, DRINK, ENT g Pressure Melhod JMP
e 2/15/95	23 POD 2462450 Well Completion 25 Spud Date 9/23/94 30 HOLE SIZE 8 Well Test Data 34 Date New Oll 12/6/94 40 Choke Size hereby certify that the rule Division have been complies to the	35 Gas Deliving 12/6. 41 Oil - E	12/7/94 31 CAS 8 5/8 5 1/2 Pery Date 1/94 Bbls.	36 Date 12 42 Water	27 Tota 7 G SIZE e of Test 2/12/94 r - Bbls.	C-29-2 al Depth 800' 1390' 7800'	Pength of Test 24 Gas - MCF 226 OIL C	28 PBTD 7752' T 710 2600 36 Tubing Pres 44 AOF ONSERVAT	SACKS SACKS SACKS SACKS SACKS	39 Casing 45 Test I	g Pressure Melhod JMP
e 2/15/95	23 POD 2462450 Well Completion 25 Spud Date 9/23/94 30 HOLE SIZE 8 Well Test Data 34 Date New Oll 12/6/94 40 Choke Size hereby certify that the rule bivision have been complies true and complete to the	35 Gas Deliving 12/6/41 Oil - E 90 sand regulations of the divith and that the inchest of my knowledge	12/7/94 31 CAS 8 5/8 5 1/2 Pery Date 1/94 Bbls.	36 Date 12 42 Water	27 Tota 7 G SIZE e of Test 2/12/94 r - Bbls.	C-29-2 al Depth 800' 1390' 7800' Appro	Pength of Test 24 Gas - MCF 226 OIL C	28 PBTD 7752' T 710 2600 36 Tubing Pres 44 AOF ONSERVAT	SACKS SACKS SACKS SACKS SACKS	39 Casing 45 Test I	g Pressure Melhod JMP
	23 POD 2462450 Well Completion 25 Spud Date 9/23/94 30 HOLE SIZE 8 Well Test Data 34 Date New Oll 12/6/94 40 Choke Size hereby certify that the rule Division have been complies true and complete to the	35 Gas Deliver 12/6. 41 Oil - E 90 s and regulations of the dwith and that the increase of my knowledge arrell J. Carriger	12/7/94 31 CAS 8 5/8 5 1/2 Pery Date 1/94 Bbls.	36 Date 12 42 Water	27 Tota 7 G SIZE e of Test 2/12/94 r - Bbls.	C-29-2 al Depth 800' 1390' 7800' Appro	Pength of Test 24 Gas - MCF 226 OIL C OVER BY: DOK! A L STO	28 PBTD 7752' T 710 2600 38 Tubing Pres 44 AOF ONSERVAT	SACKS SACKS SACKS SACKS SACKS	39 Casing 45 Test I	LES, DRINK/ ENT g Pressure Melhod JMP



Date